

# Metal Hydrides for hydrogen storage

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# Agenda of Today

- **Personal and UNIGE TPG Introduction**
- **How to Store Hydrogen and Metal Hydrides**
- **Conclusions**

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# Stefano Barberis



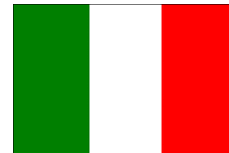
## **Professional Experience**

- *Mechanical Engineer*
- *PhD In Advanced Energy Systems*
- *Researcher and Assistant Professor at TPG UNIGE*
- *Founder and member of BluEnergyRevolution*
- *Horizon Europe JUST GREEN AFRH2ICA Project coordinator*
- *+5 years of experience in RINA Consulting managing and coordinating different EU Funded projects and leading proposal writing activities*
- **R&D interests:** *energy storage (thermal, power-to-X, CBs...), sCO<sub>2</sub> energy systems, high temperature HPs*

# Genova: where is it?



600,000 inhabitants  
(6th city in Italy)



Italy

# University of Genoa – established in 1481

- General purpose University (Engineering and Architecture, Human Sciences, Medicine, Sciences, Social Sciences)
- About 33,000 students
- About 7,000 graduations per year
- About 2,750 personnel units
- 5 Schools
- 23 Departments
- 127 courses
- 4 different locations (Genoa, Savona, La Spezia and Imperia)
- 110 International agreements for student mobility



# Polytechnic School – established in 1870

- Engineering and Architecture Faculties
- About 6,000 students
- 5 Departments
- No.1 in Italy for International cooperation and exchange



## EDUCATION

BIOMEDICAL  
CHEMICAL  
CIVIL  
ELECTRICAL  
ELECTRONIC  
ENVIRONMENTAL  
MANAGEMENT  
MECHANICAL  
NAVAL  
SOFTWARE  
TELECOMMUNICATION

## RESEARCH

BASED ON 4+1  
RESEARCH DEPARTMENTS

## STUDENTS

STUDENTS: 6000  
5 YEARS CURRICULUM  
3 YEARS CURRICULUM



# Thermochemical Power Group – established in 1998



## Scientific activities

Publications, Awards, Patents, Spin-off

- >300 Papers, >200 Journals (1998-2020)
- 16 International Awards (1998-2020)
- 19 patents (1998-2020)
- 2 spin off companies (BluEnergyRevolution, SIT Technologies)

## Funding

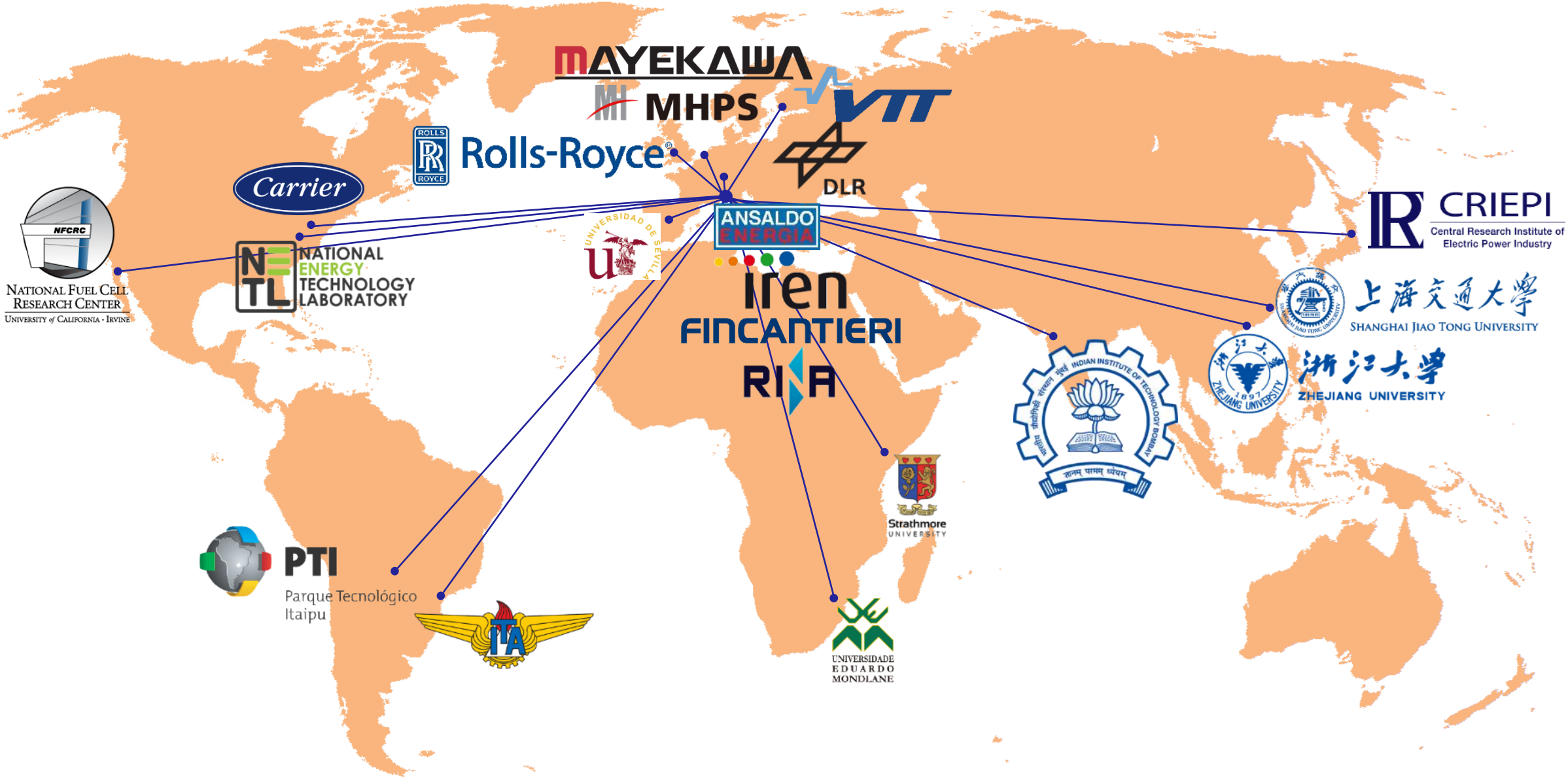
International 65% (35% EU)

National 35%

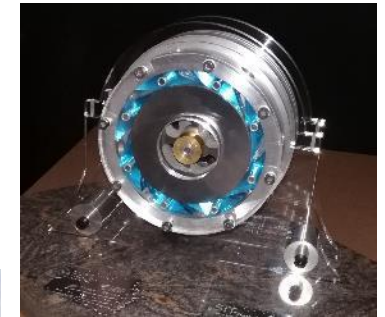
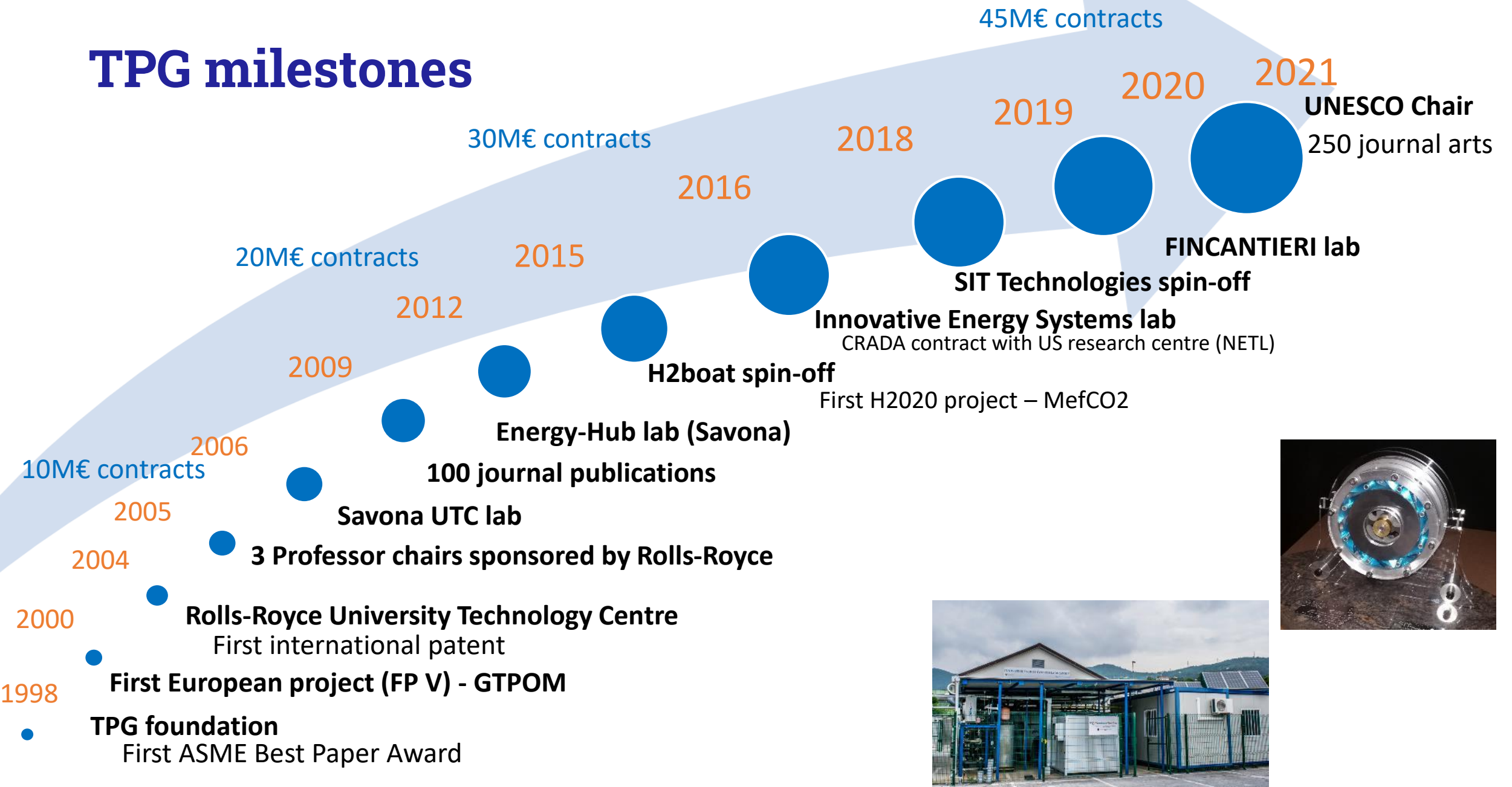




# TPG major International links

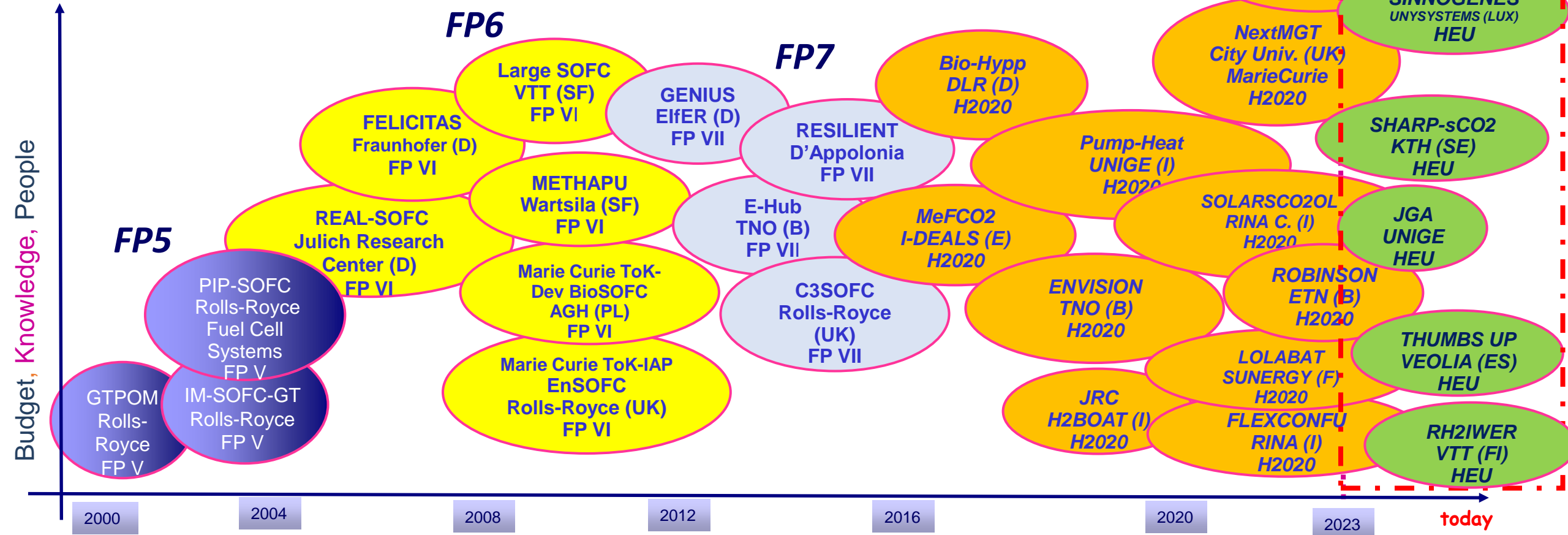


# TPG milestones





# TPG European Research Projects From FP5 to HORIZON EUROPE

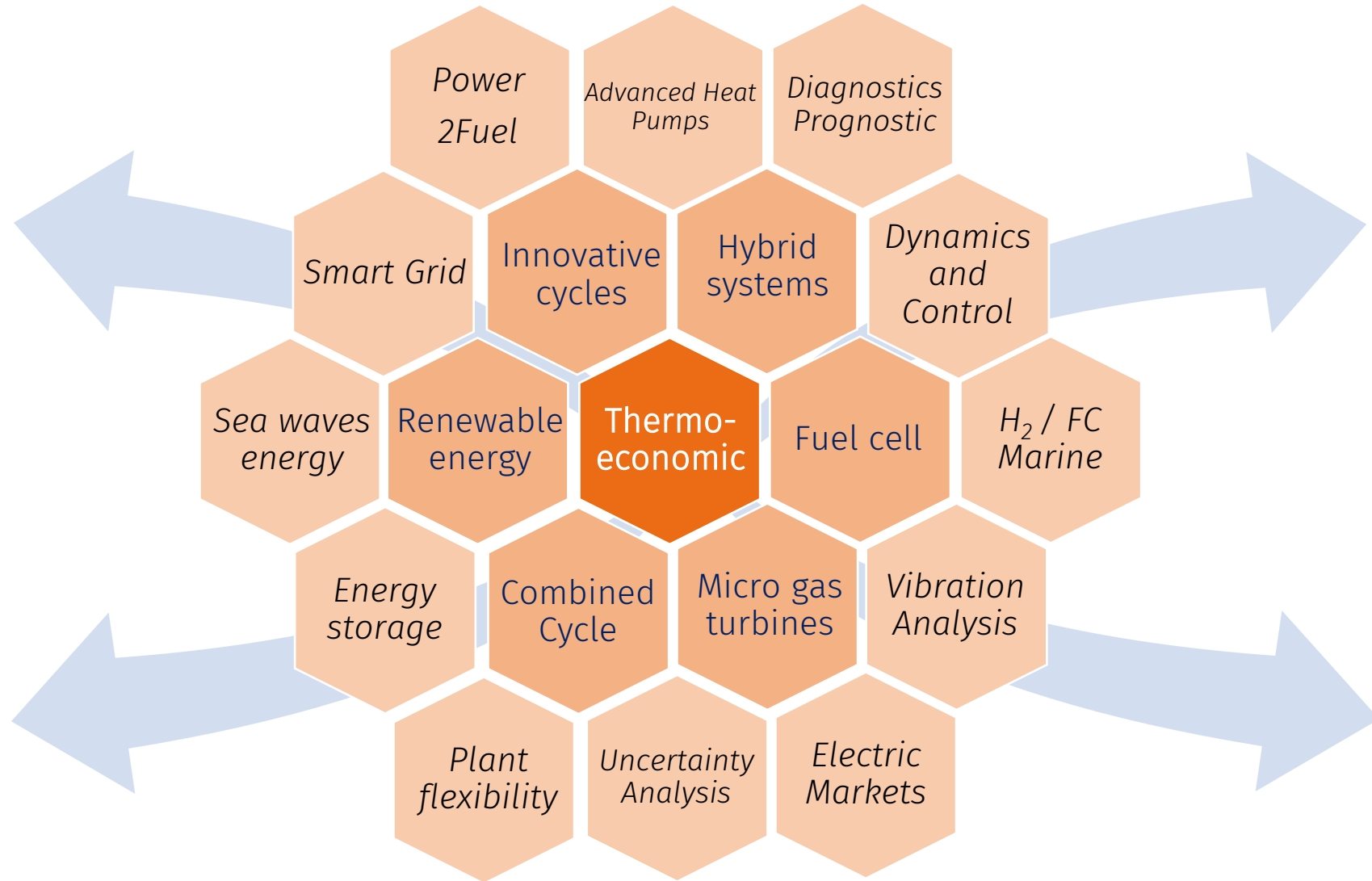


# TPG milestones

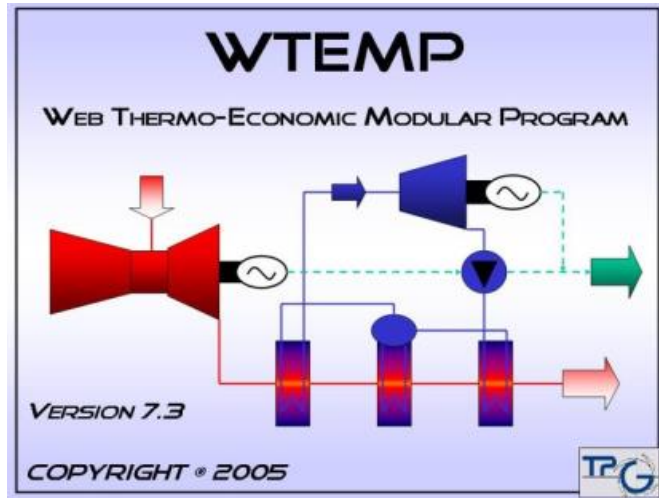
## *A long R&D story on hydrogen and FC (and international Collaborations)*

- **1995:** first prof. A.F. Massardo on hydrogen at ASME TurboExpo – “*Combined Helium and Combustion Gas Turbine Plant Exploiting Liquid Hydrogen (LH2) Physical Exergy*”
- **2000:** first activities on SOFC-GT on hybrids – “*Internal reforming solid oxide fuel cell-gas turbine combined cycles (IRSOFC-GT): Part A—Cell model and cycle thermodynamic analysis*” - AF Massardo, F Lubelli- J. Eng. Gas Turbines Power 122 (1), 27-35
- **2001:** Starting activities on FC Modeling and testing: initially SOFC and MCFC
- **2003:** PIP-SOFC – First EU Funded Project on FCH Technologies – FP5
- **2004:** Rolls Royce UTC Technology Centre – First FP6 EU Funded Project on FCH Technologies (5 more FP6 will follow)
- **2010:** GENIUS – First FP7 EU Funded Project on FCH Technologies - First Metal Hydrides R&D activities
- **2011:** starting International collaboration activities with Paraguay – ITAIPU for a local National Hydrogen Strategy – Starting to study E-Fuels and thermoeconomics of FCH technologies
- **2012:** Starting Collaboration with FINCANTIERI for the Promotion of Hydrogen as key fuel for Maritime Sector – Start of PEMFC activities
- **2015:** MefCO2 – First H2020 EU Funded Project on E-FUELS
- **2016:** Opening of the new H2LAB in Savona
- **2019:** Opening of the new FINCANTIERI Lab
- **2020:** Power-to-Hydrogen H2020 Projects: FLEXNCONFU – ROBINSON – Starting of Ammonia Investigations (ENGIMMONIA H2020 project and AMMONIA Fuel Cell activities)

# TPG cloud competences



# TPG Tools for Energy Systems Modeling



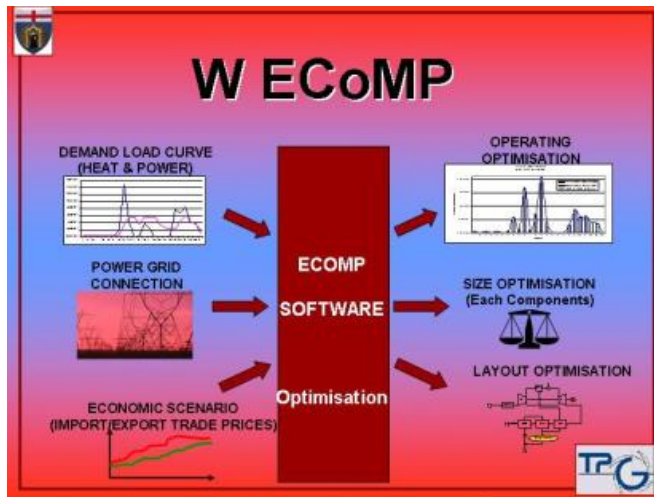
## WTEMP

*Optimization of the design of energy systems and power plants*



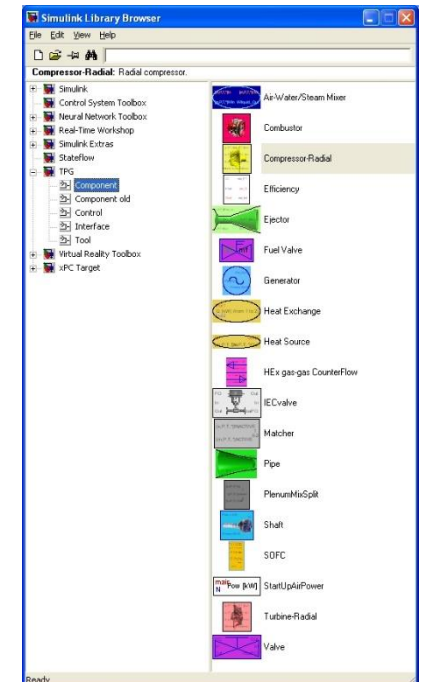
## HELM

*Optimization of energy systems design on board of vessels and utilization of alternative fuels*



## WECOMP

*Time dependent optimization of the design and management of polygenerative energy districts*

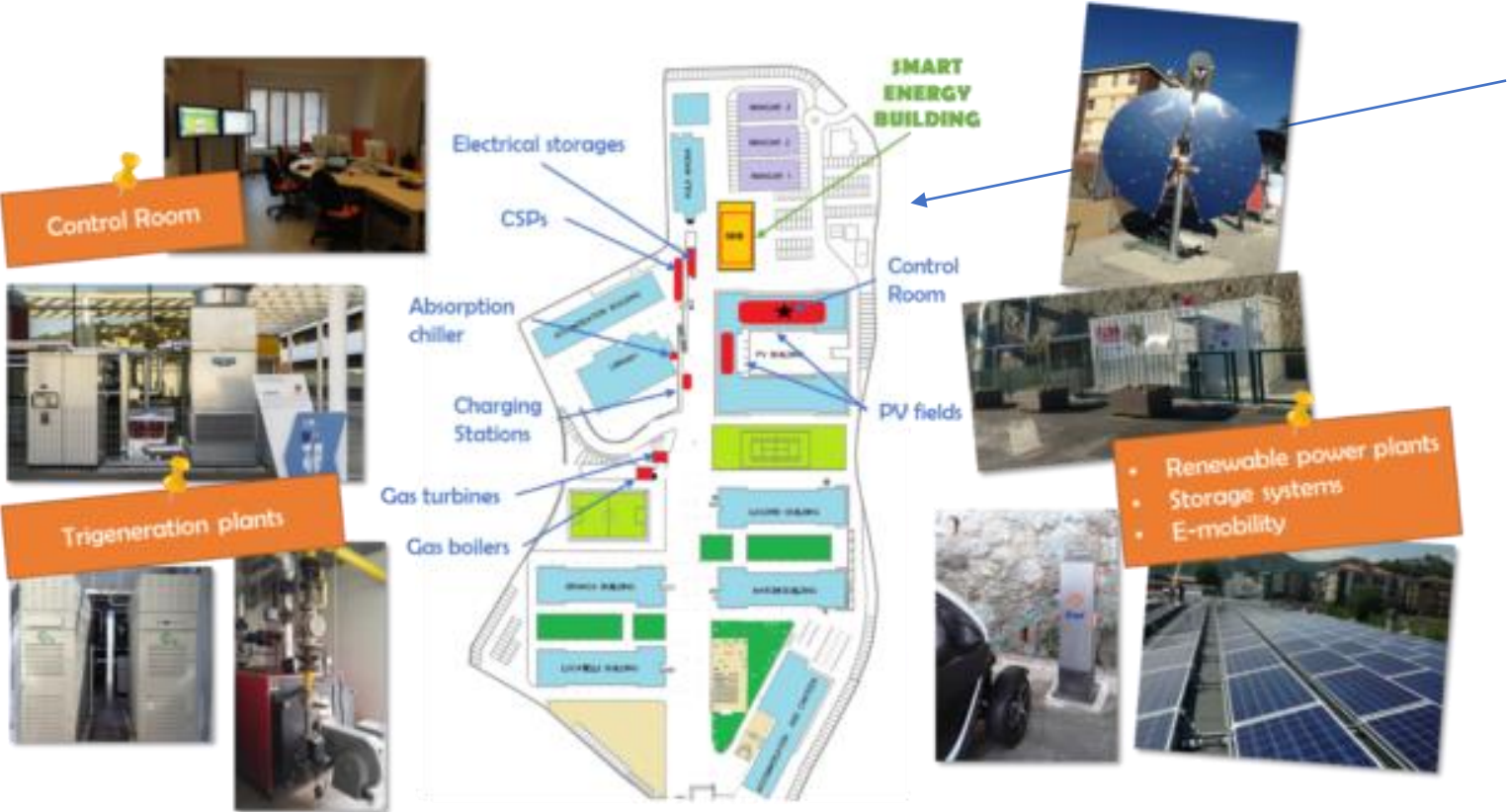


## TRANSEO

*Dynamic simulation of energy systems*

# TPG laboratories

...the first Mediterranean Smart Grid

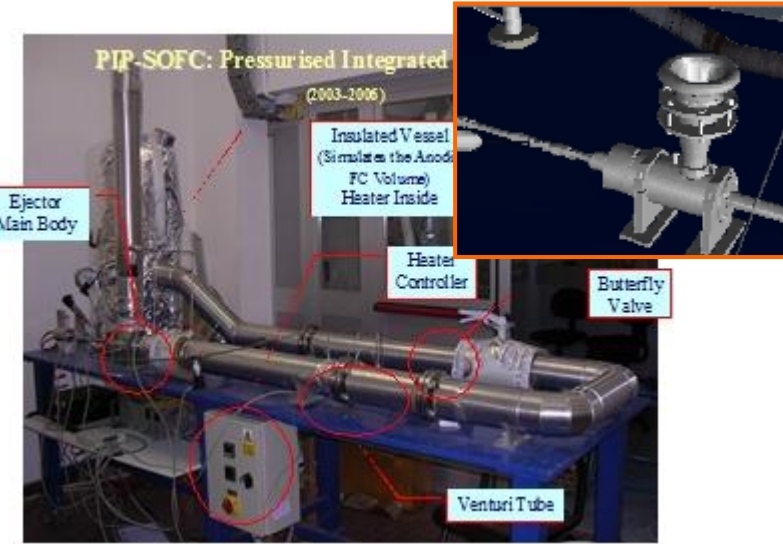
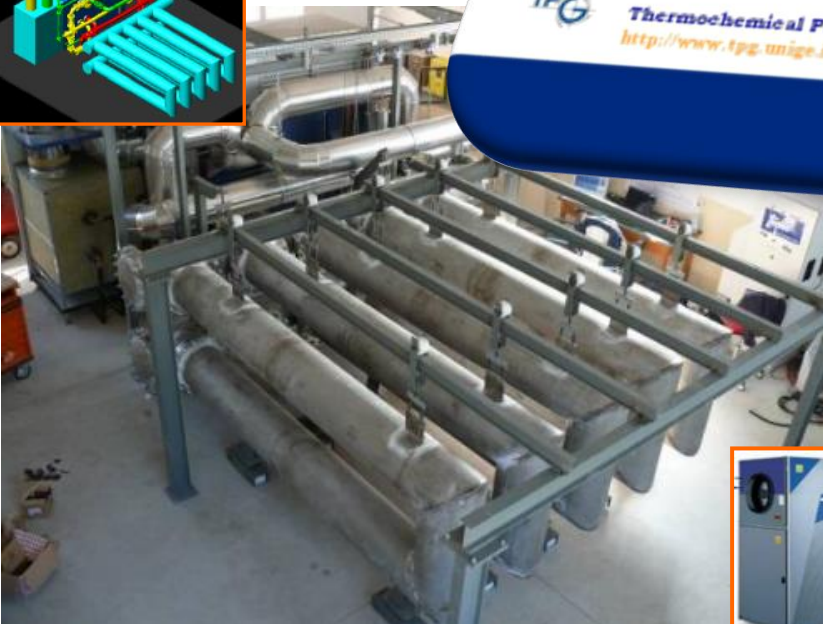
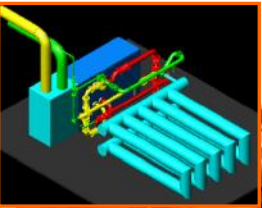


Innovative Energy Systems Laboratory

A Polygenerative Energy Hub (composed by different prime movers and storage, both electric and thermal) where to test new energy solutions and controllers coupled to local DHN and smart grid

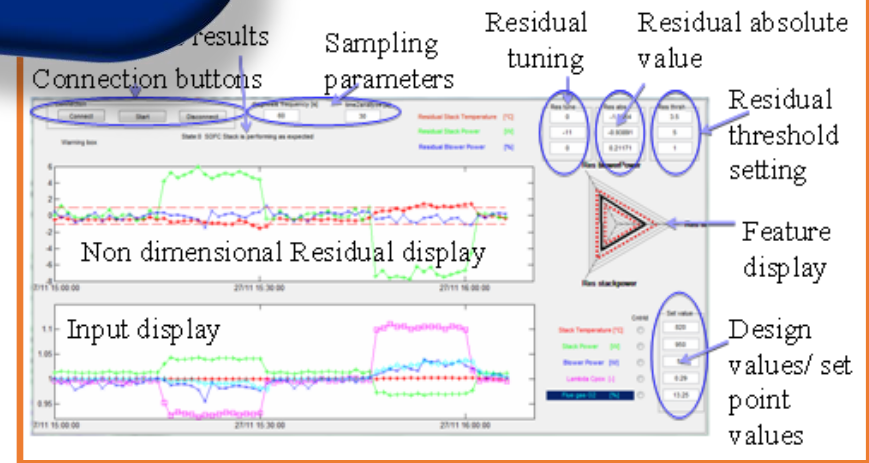
# The Rolls-Royce University Technology Centre @ TPG ...since 2004

Component and system modelling and validation



Test rigs

Performance modelling, Dynamics and controls



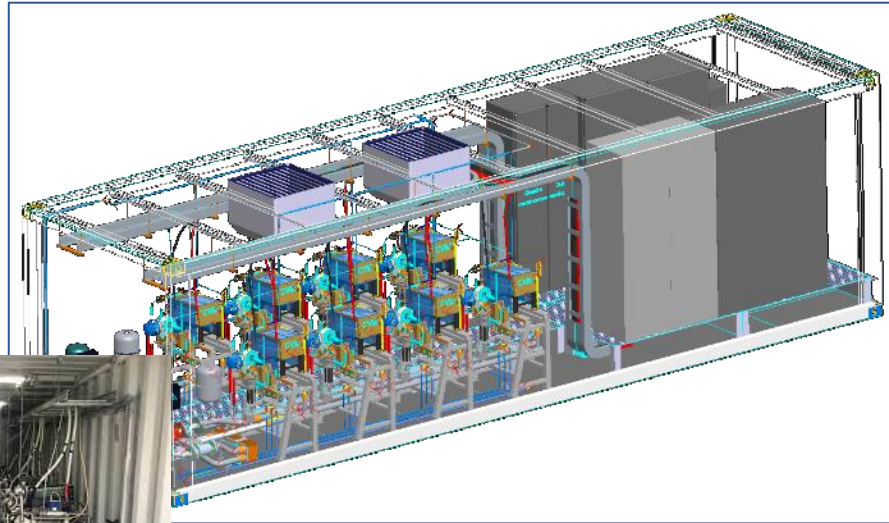
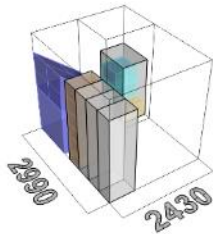
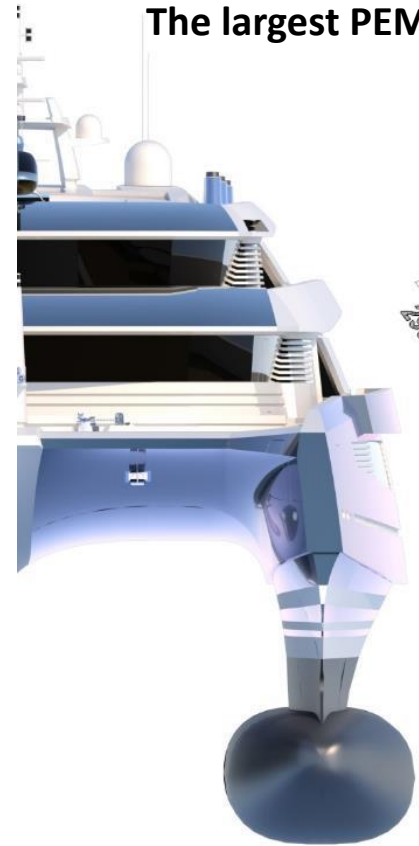
Real time diagnostics algorithms



# The FINCANTIERI Hi-Sea lab @ TPG

...since 2018

The largest PEM fuel cell laboratory systems of the world specifically designed for marine applications assessment



## Numbers

Fuel Cell Power 130kW + 130kW  
Two DC/DC converter 350-600 V  
One AC/DC 60kW

## Current operational achievements

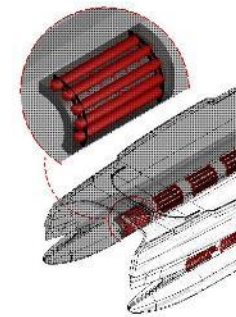
fuel cell H<sub>2</sub>/Air 30 kW  
fuel cell system H<sub>2</sub>/AIR of 130 kW  
fuel cell system H<sub>2</sub>/AIR of 130+130 kW  
operating series-parallel  
battery physical simulation  
fault simulation

## Basic Design

Assessment of Fuel Cell Systems for marine applications: Mega Yacht, Navy, Passenger Ships, Ferries


## System Sizing

Dynamic simulations of Fuel Cells and Metal Hydrides Storage systems coupling




## Genova HI-SEA


Hydrogen Initiative for Sustainable Energy Applications



University of Genova



TPG Thermotechnical Power Group

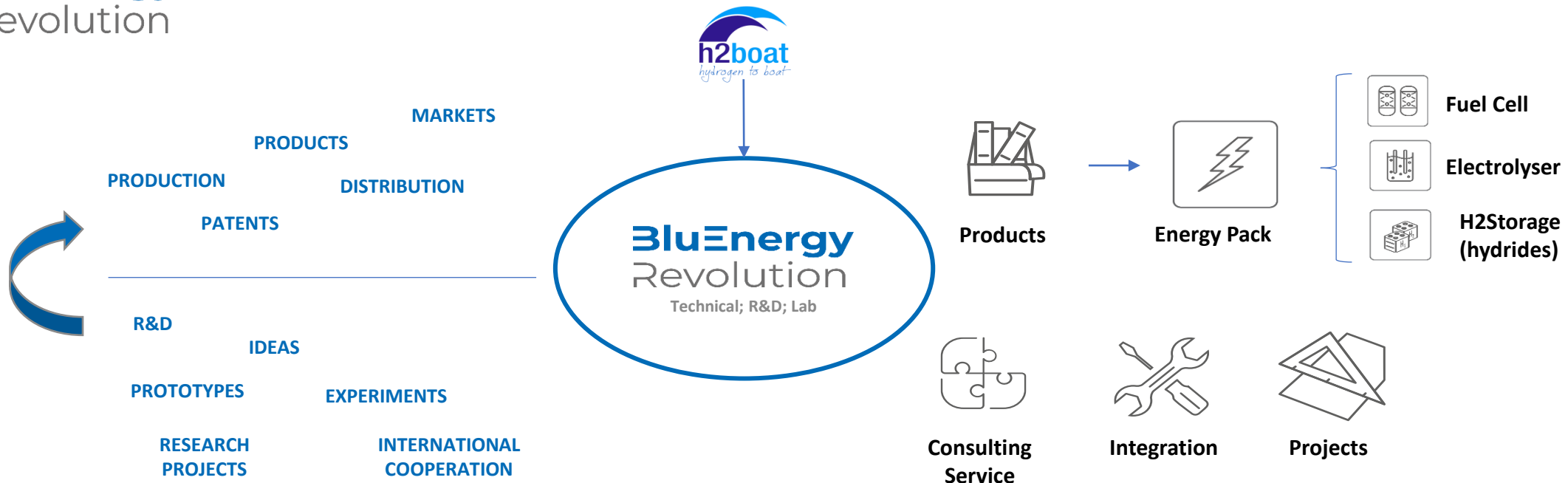


FINCANTIERI  
The sea ahead

# TPG spinoff company – H2Boat and BluEnergyRevolution



Over the years BluEnergy Revolution has built a technical team specializing in hydrogen technology, developing dedicated technical solutions, patents, research projects, consultancy. The strong growth of the «Hydrogen» sector pushes us to grow further!



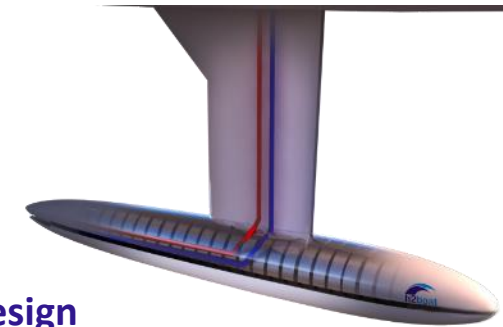
Together with UNIGE – BER is member of AHP and in contact with relevant EU (Hydrogen Europe) and Italian (H2IT) associations also thanks to our link with University of Genova

# TPG spinoff company – H2Boat and BluEnergyRevolution



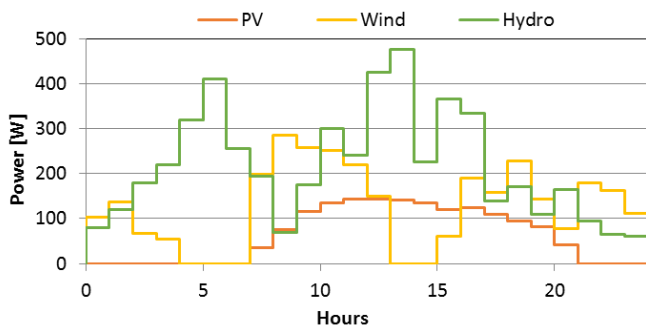
## Hydrogen to Boat

is an innovative system designed to provide electrical energy for auxiliary systems and also for the propulsion of sailboat up to 40 ft (12 m).



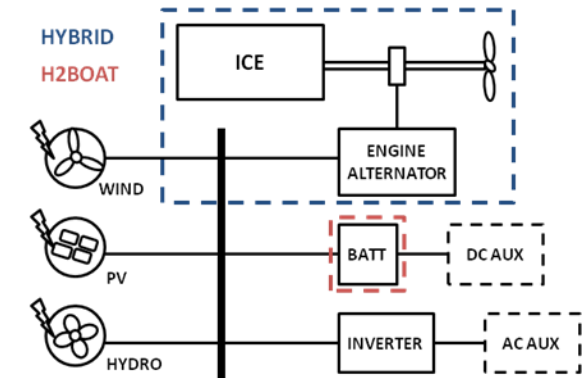
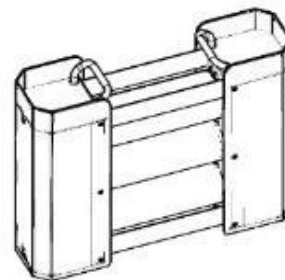
## Patented Design

Special Metal Hydride hydrogen storage system integrated inside the keel for sailboats



## RES

Dynamic analysis of RES production onboard boats



## H2Boat solution

Design and analysis of electric systems for sailboats through dynamic simulations, laboratory test campaign and prototypes construction

# TPG CARE: human & professional development

CARE: Cooperative Actions by Research and Education

SUSTAINABLE DEVELOPMENT GOALS

7 AFFORDABLE AND CLEAN ENERGY



## Activities:

- Academic course on International Cooperation for Development
- Thesis projects in low-income countries
- Dissemination in technical conferences
- Financed projects:



'Sustainable Energy for all' panel session @ASME Turbo Expo 2018,19, 20



Small Smart Grid development with ICU @Burundi, Africa



Small biodigester installation with APURIMAC Onlus @Peru, S.America



Poultry Value & Energy chain optimization with CNFA Europe @Zimbabwe, Africa

# PROMOTING A JUST TRANSITION TO GREEN HYDROGEN IN AFRICA



PROMOTING A JUST TRANSITION TO GREEN HYDROGEN IN AFRICA



HORIZON-JTI-CLEANH2-2022-05-05  
HORIZON JU Coordination and Support Actions



**Coordinator:** Università degli Studi di Genova  
11 Partners from 8 different EU-AU countries



**Starting Date:** 1<sup>st</sup> February 2023  
**Project Duration:** 24 months



**Total grant:** 1M€



# PROJECT MOTIVATION AND OBJECTIVES



**OVERALL OBJECTIVE**  
Develop mutual benefit joint green hydrogen roadmaps

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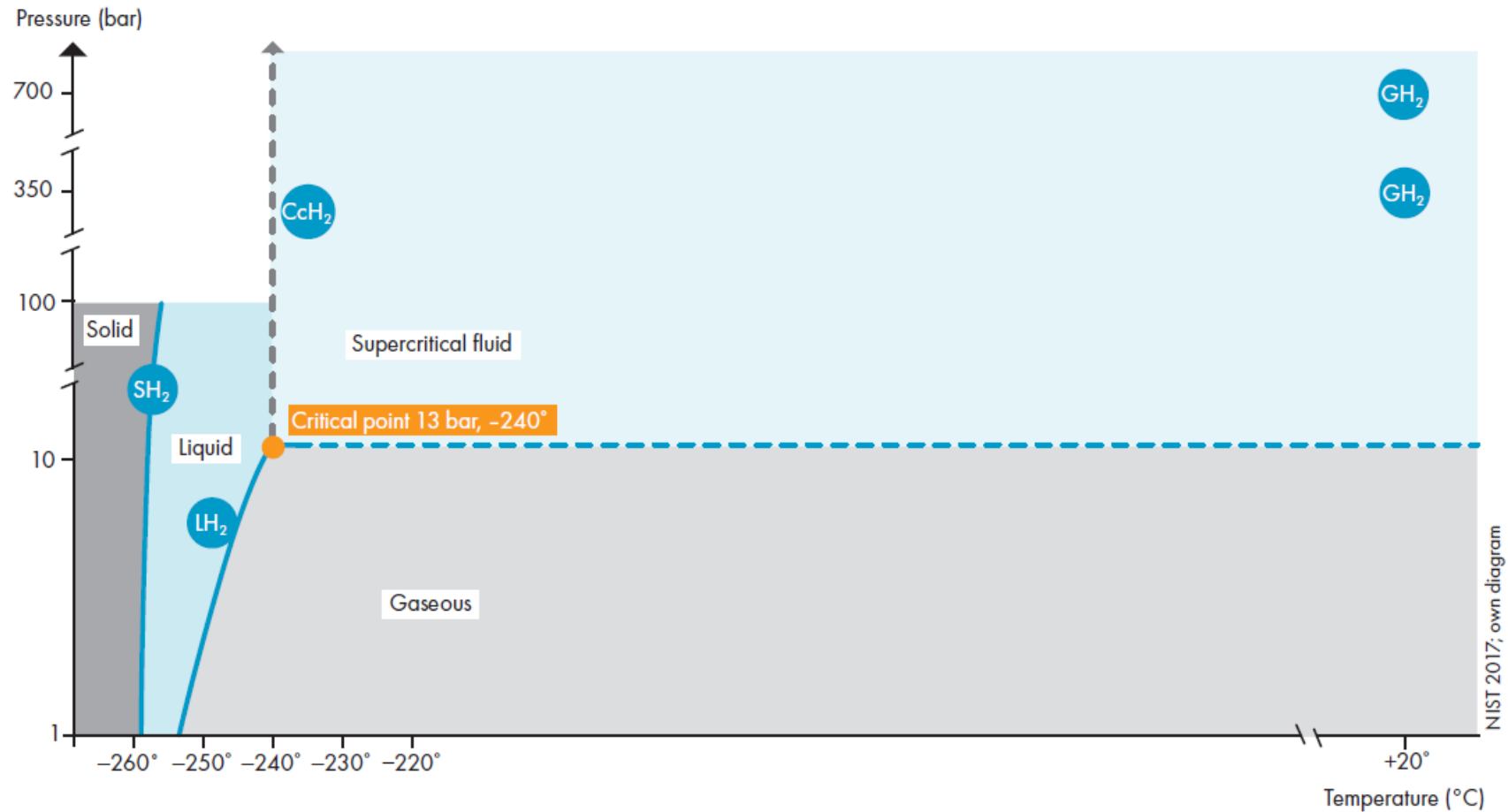
# Goal of Today



**...understanding what I was doing with these kids  
@OCEAN RACE INNOVATION VILLAGE Last year!**



# Hydrogen Properties – just to recap and introduce the topic...



At environmental conditions hydrogen is in gaseous phase

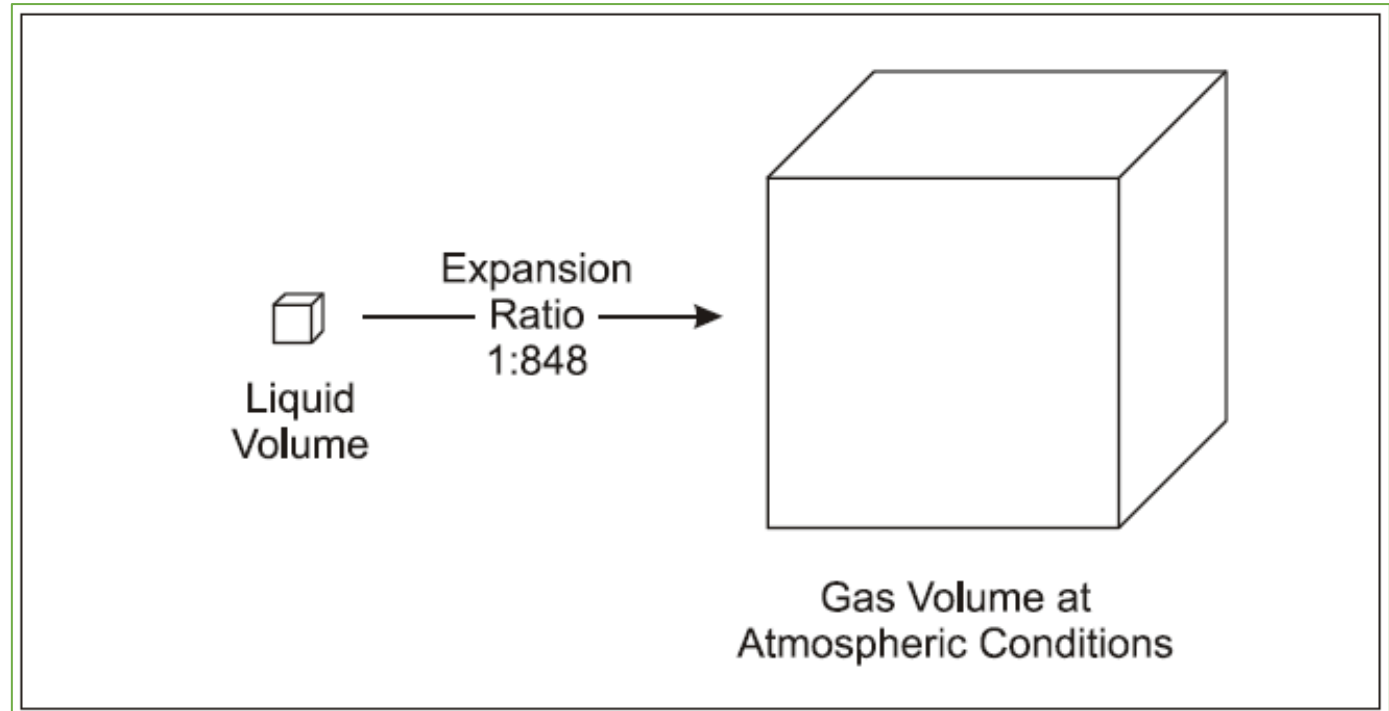
Liquefaction:  $T = -253^{\circ}\text{C}$  @ 1 atm,  $-240^{\circ}\text{C}$  @ 14 atm

# Hydrogen Properties – just to recap and introduce the topic...

*Hydrogen is very light and at environmental conditions density is very low!*

**1,22 kg/m<sup>3</sup> air**(15 °C, 1 atm)

**0,085 kg/m<sup>3</sup> H<sub>2</sub>** (15 °C, 1 atm)

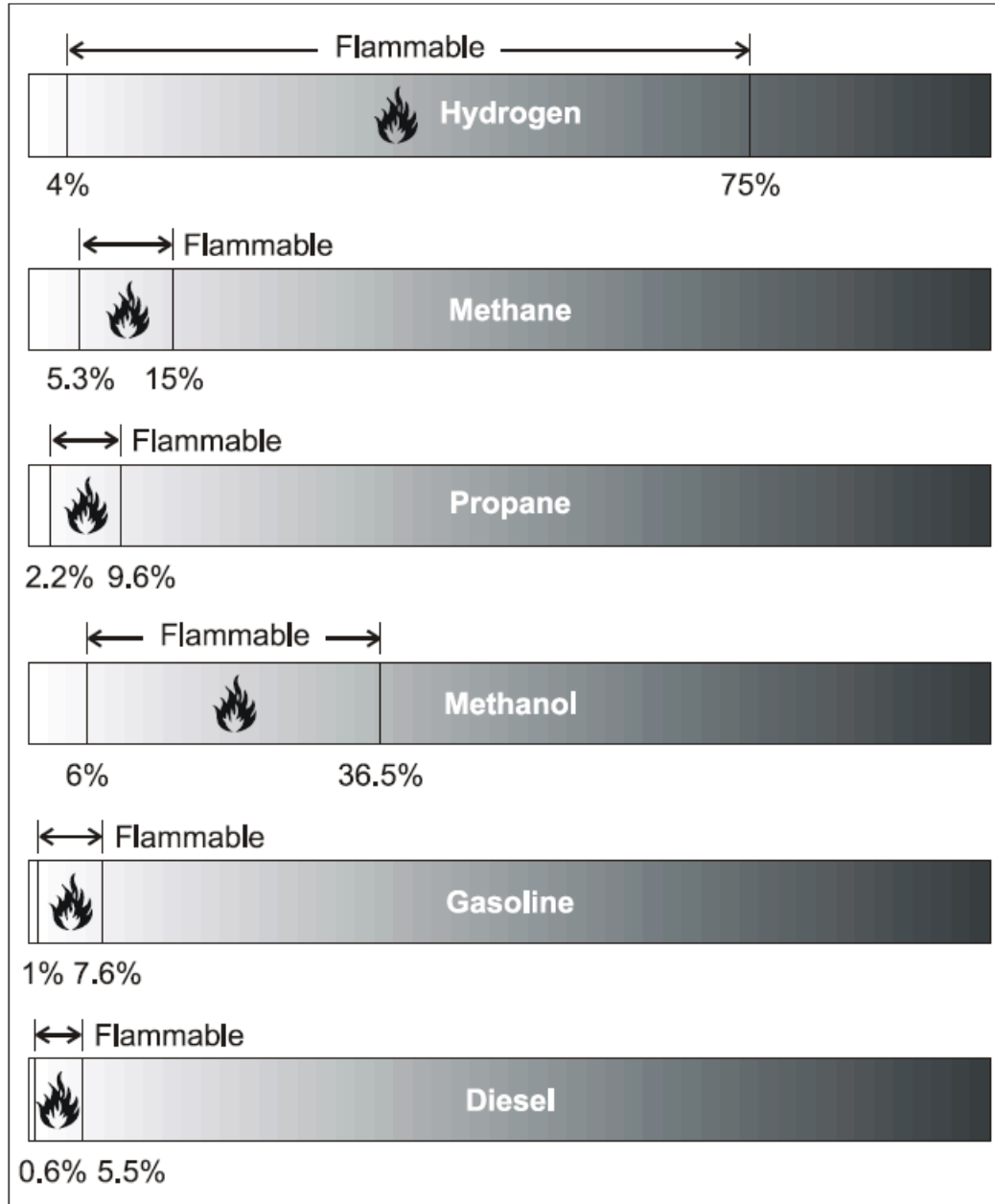


**Volumetric expansion ratios are significant**

**1:240 H<sub>2</sub> gaseous at 250 atm vs H<sub>2</sub> gaseous at 1 atm**

**1:848 H<sub>2</sub> liquid vs H<sub>2</sub> gaseous at 1 atm**

# Hydrogen Properties – just to recap and introduce the topic...



LOW IGNITION ENERGY

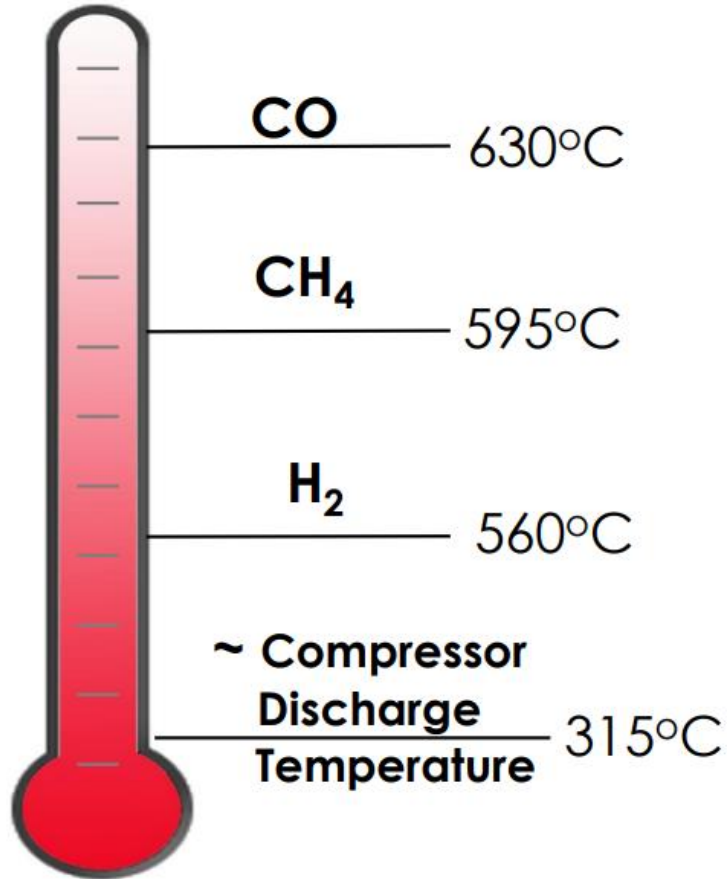
SICUREZZA	H <sub>2</sub>	Metano	Benzina
Limite di infiammabilità, aria (%vol)	4.0 - 75.0	5.3 – 15.0	1.0 – 7.6
Limite di detonabilità, aria (%vol)	18.3 – 59.0	6.3 – 13.5	1.1 – 3.3

# Hydrogen Properties – just to recap and introduce the topic...

Auto Ignition Temperature & Minimum Ignition Energy



*H<sub>2</sub> auto ignition temp. safely higher than compressor exit temperatures*



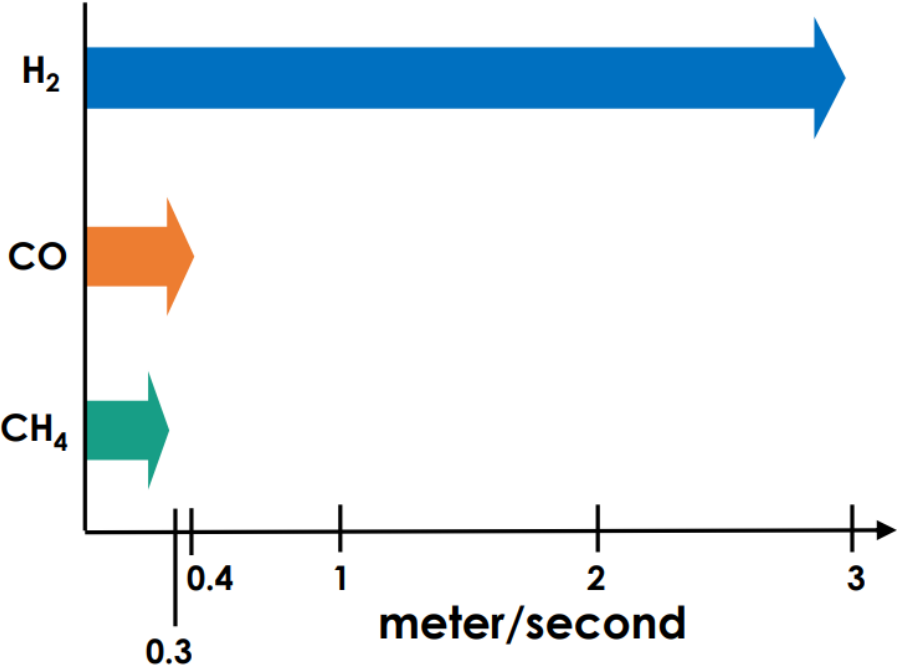
## Minimum Ignition Energy (mJ)

CO .....	0.3 <sup>(2)</sup>
CH <sub>4</sub> .....	0.3 <sup>(1)</sup>
H <sub>2</sub> .....	0.017 <sup>(1)</sup>
Coffee.....	160 <sup>(1)</sup>

# Hydrogen Properties – just to recap and introduce the topic...

## Laminar Flame Speeds

*Hydrogen burns ten times as fast as methane*



# Hydrogen Properties – just to recap and introduce the topic...

Table 2. Physical properties of hydrogen

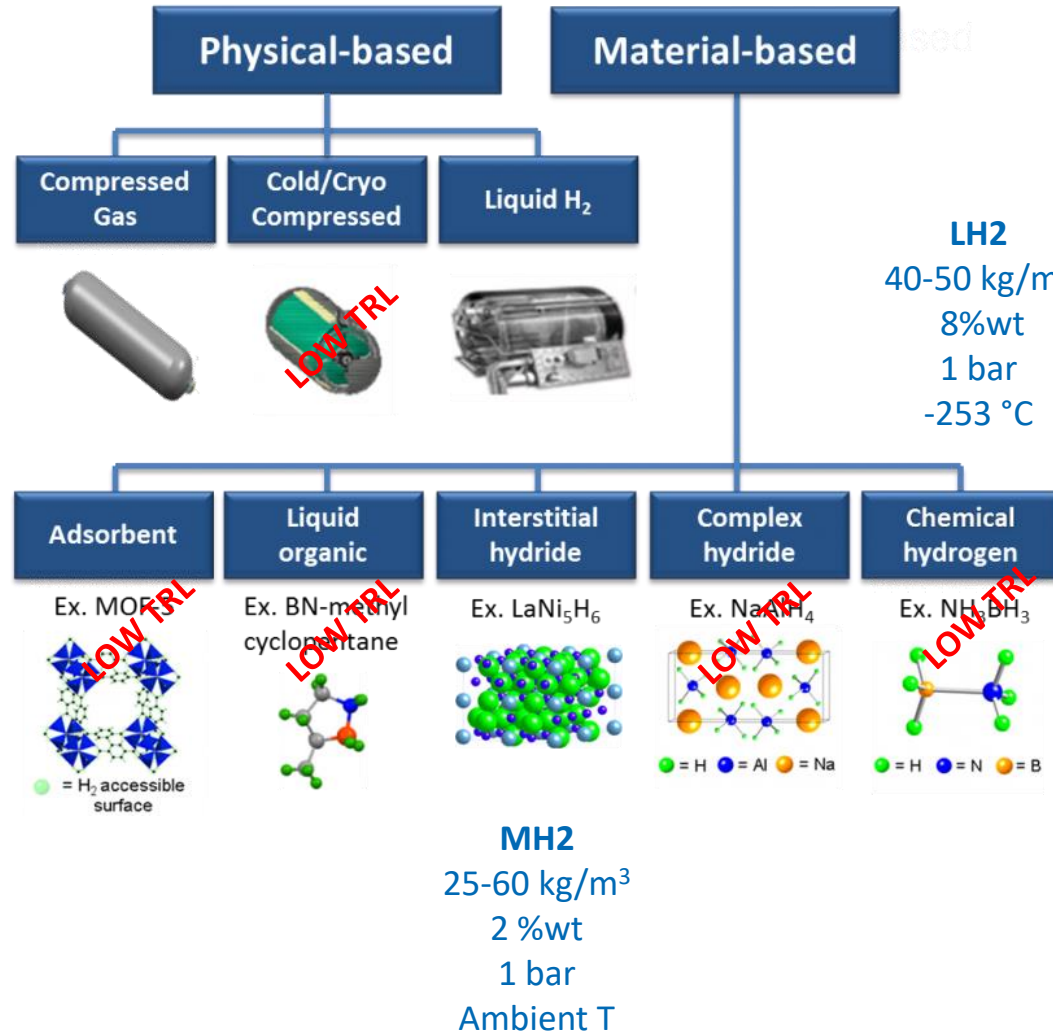
Property	Hydrogen	Comparison
Density (gaseous)	0.089 kg/m <sup>3</sup> (0°C, 1 bar)	1/10 of natural gas
Density (liquid)	70.79 kg/m <sup>3</sup> (-253°C, 1 bar)	1/6 of natural gas
Boiling point	-252.76°C (1 bar)	90°C below LNG
Energy per unit of mass (LHV)	120.1 MJ/kg	3x that of gasoline
Energy density (ambient cond., LHV)	0.01 MJ/L	1/3 of natural gas
Specific energy (liquefied, LHV)	8.5 MJ/L	1/3 of LNG
Flame velocity	346 cm/s	8x methane
Ignition range	4–77% in air by volume	6x wider than methane
Autoignition temperature	585°C	220°C for gasoline
Ignition energy	0.02 MJ	1/10 of methane

Notes: cm/s = centimetre per second; kg/m<sup>3</sup> = kilograms per cubic metre; LHV = lower heating value; MJ = megajoule; MJ/kg = megajoules per kilogram; MJ/L = megajoules per litre.

# All these aspects have an impact on Hydrogen Storage Methods

There's **NO** silver bullet solution

**CH2**  
 24-40 kg/m<sup>3</sup>  
 3-6 %wt  
 350-700 bar  
 Ambient T

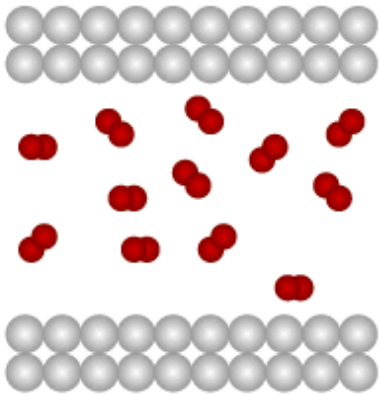


Today, we can consider only three H<sub>2</sub> storage solutions:

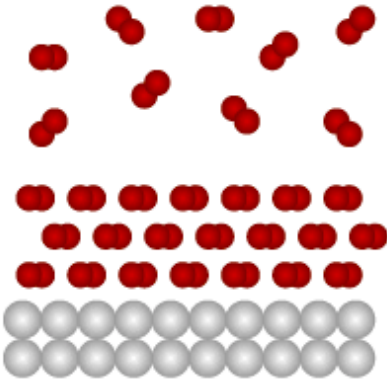
- CH<sub>2</sub>
- LH<sub>2</sub>
- MH<sub>2</sub>

# All these aspects have an impact on Hydrogen Storage Methods

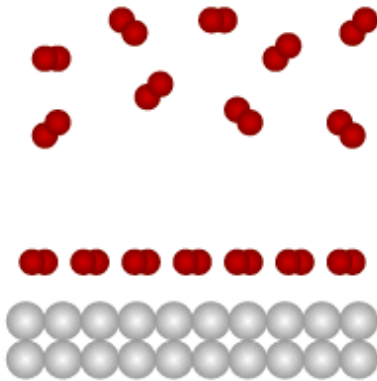
## HYDROGEN STORAGE



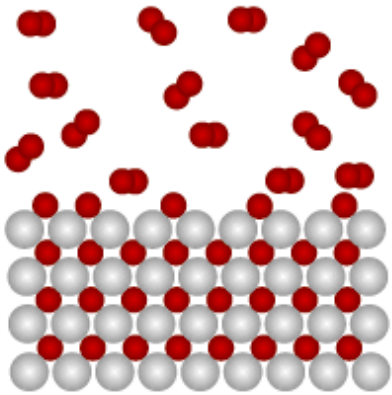
Hydrogen gas



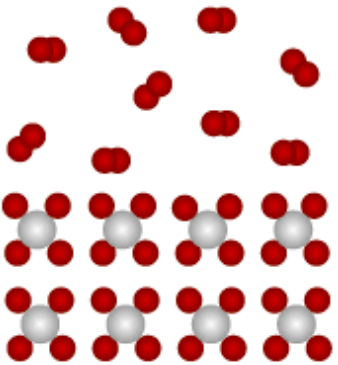
Liquid hydrogen



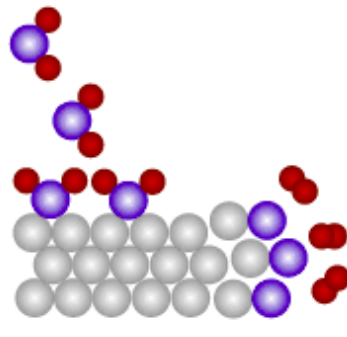
Physisorption



Metalhydride



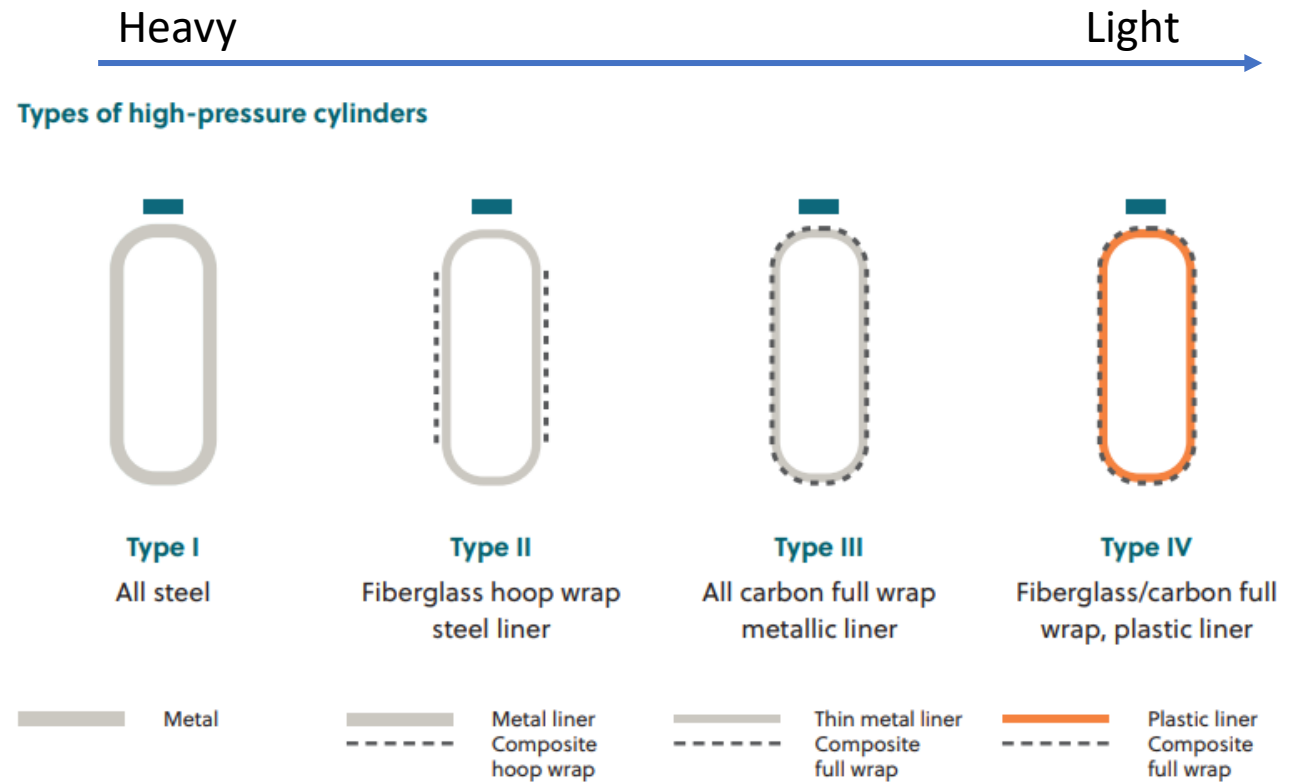
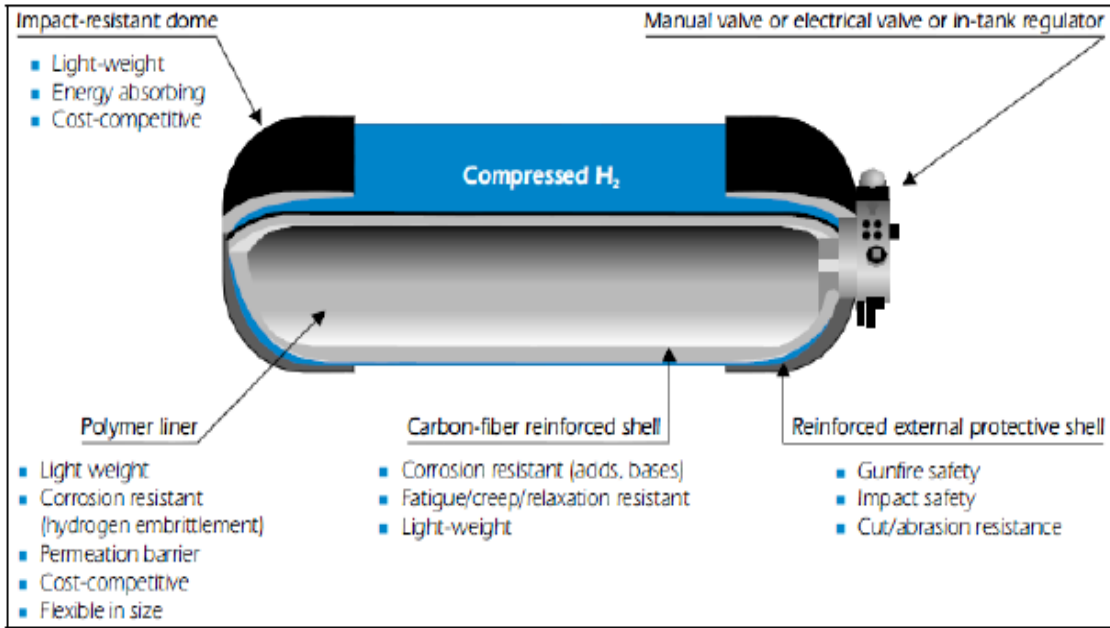
Complex hydrides



Chemical hydrides

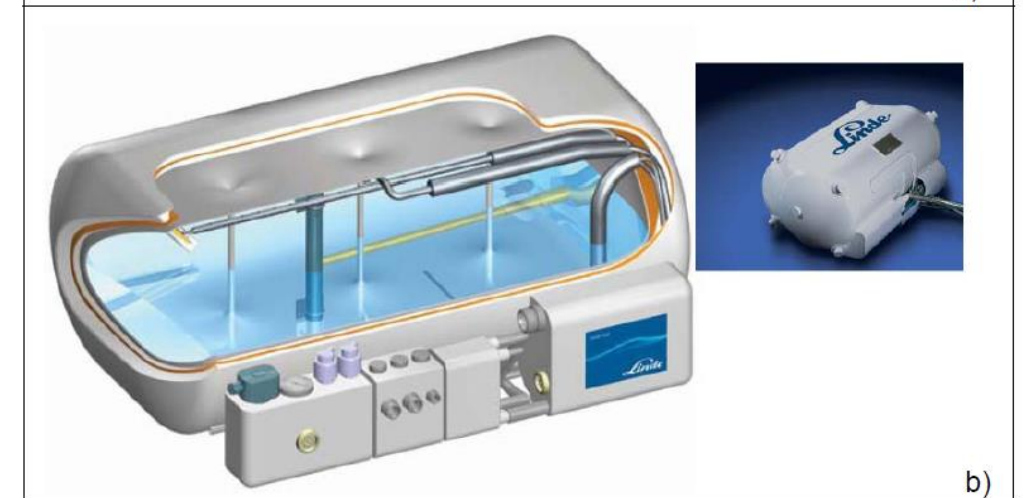
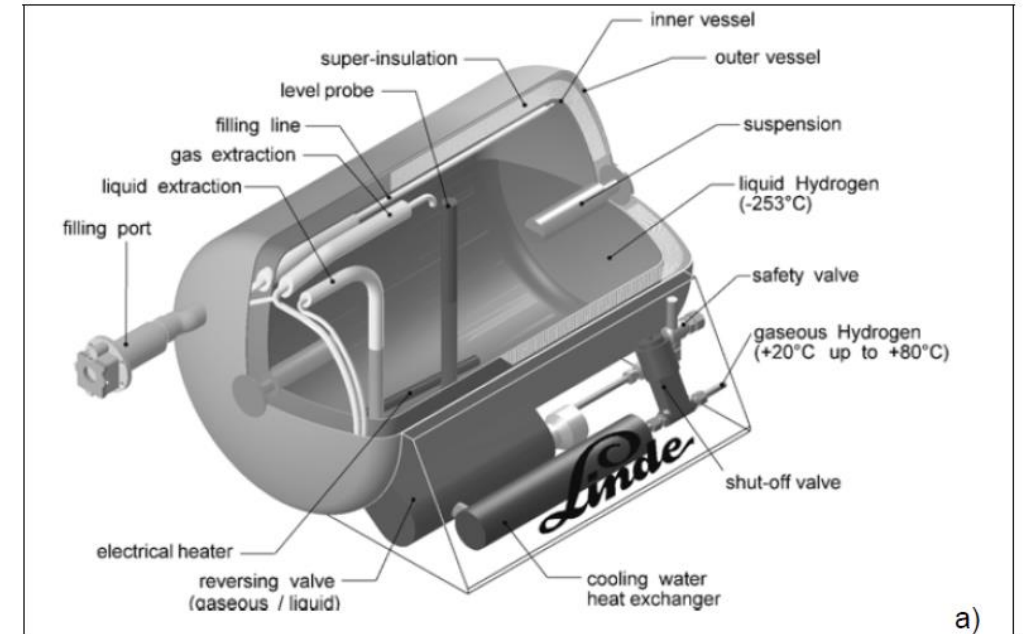


# Compressed Hydrogen

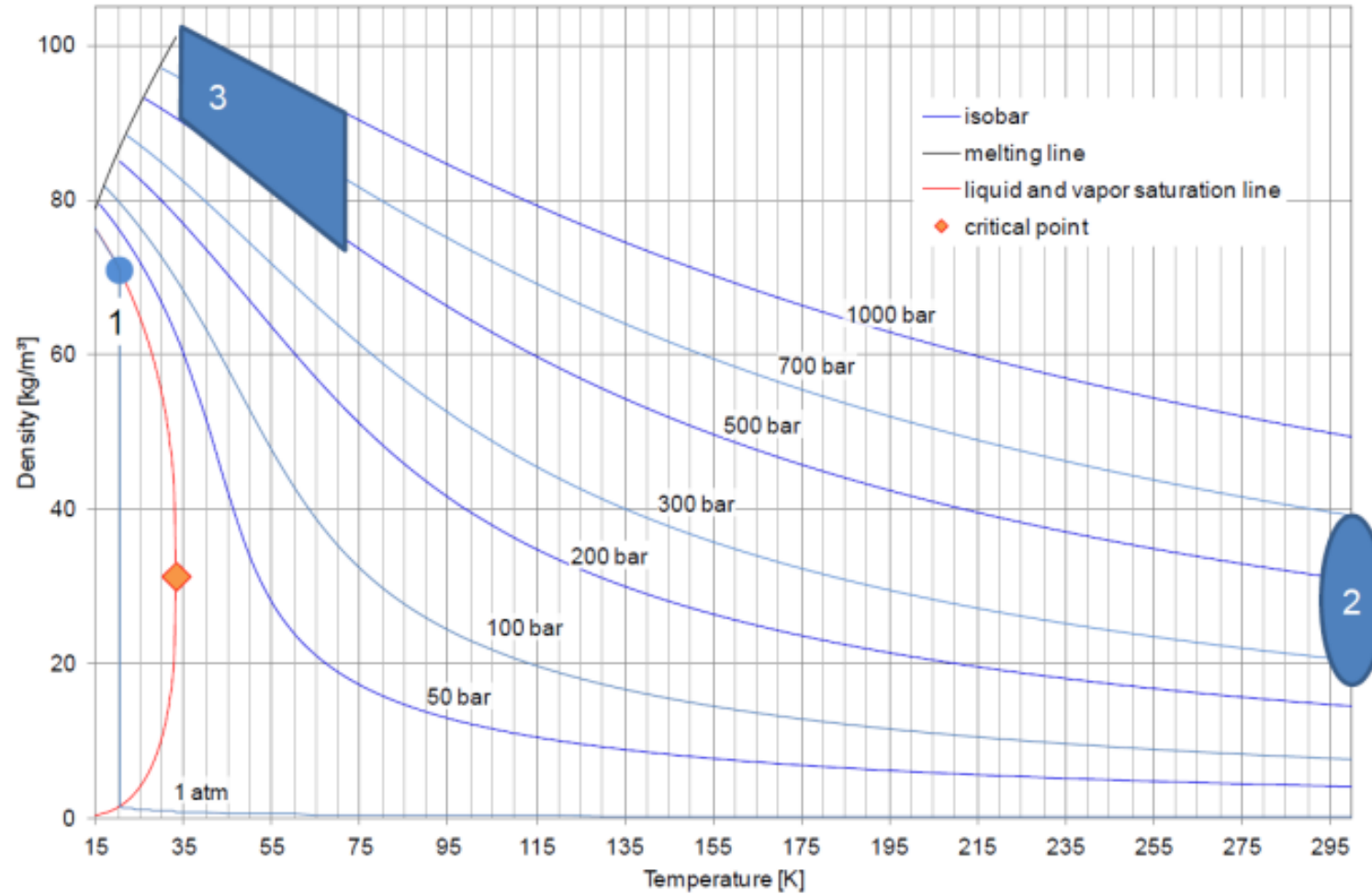


# Liquid Hydrogen

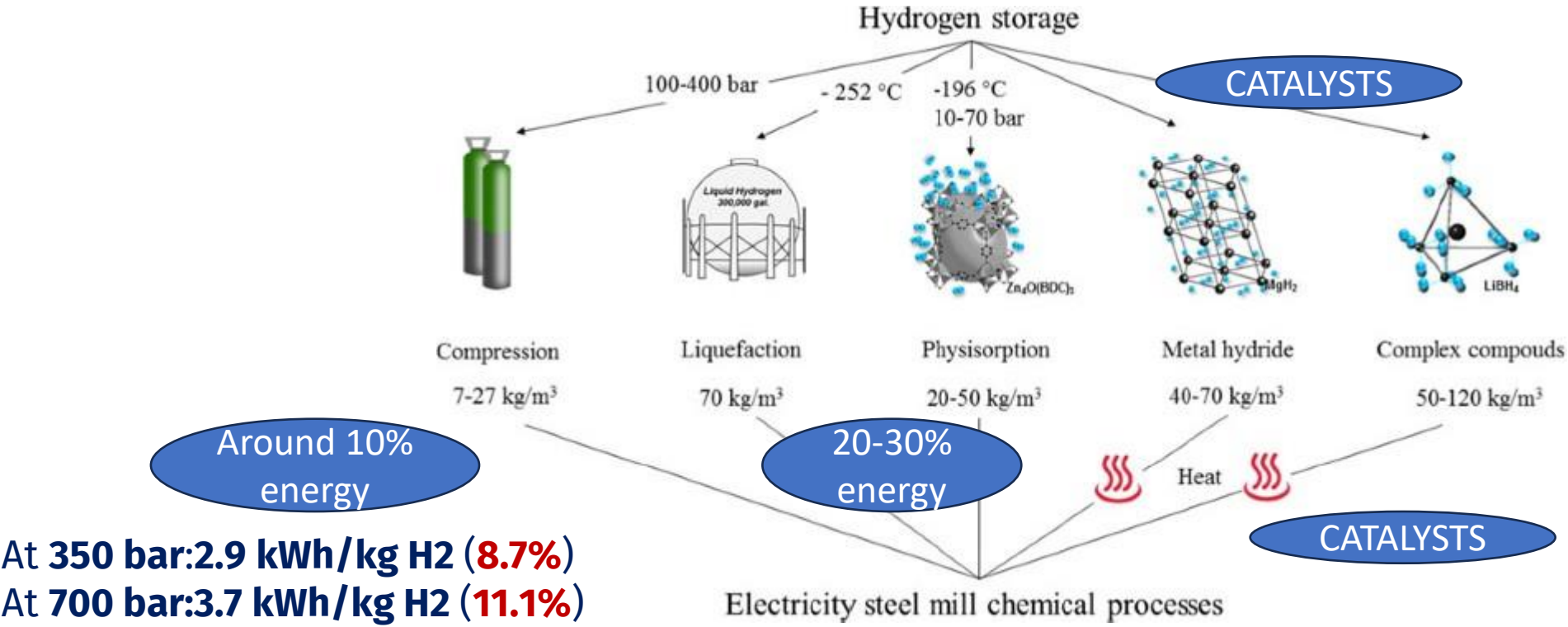
- Issues in liquefaction
- Issues in thermal insulation
- Issues in Boil-off management



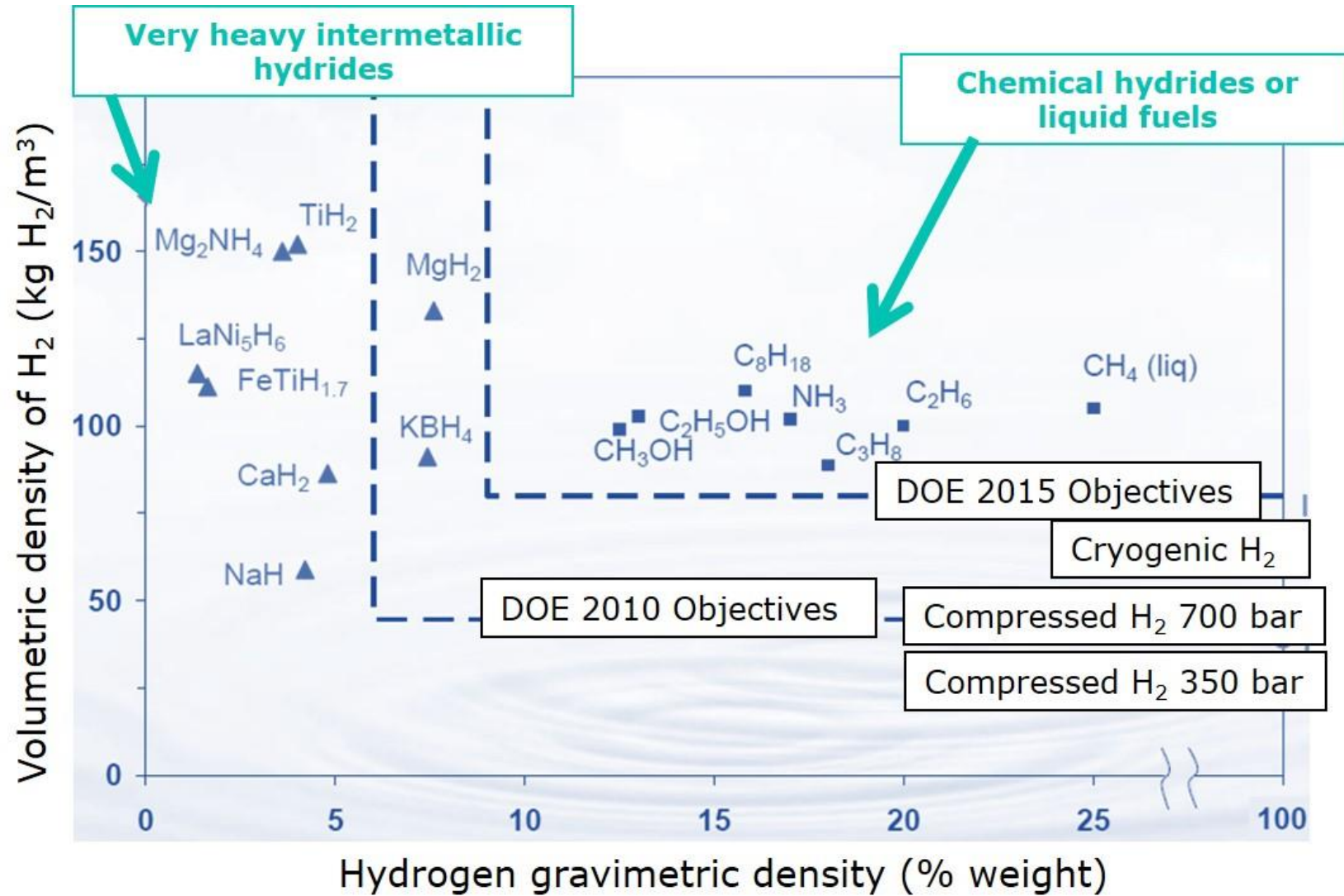
# LH2 and pressure level/temperature level




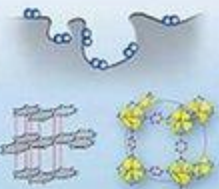
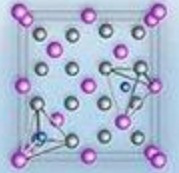

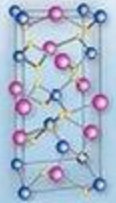
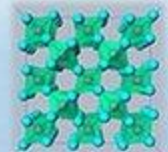

# Hydrogen Storage Methods - let's benchmark them



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Liquid hydrogen	Cryo-adsorption	Interstitial metal hydride	Compressed hydrogen	Aluminate	Salt-like metal hydride	Water
LH <sub>2</sub>	Activated carbon	Laves Phase Comp. / FeTiH <sub>x</sub> / LaNi <sub>5</sub> H <sub>x</sub>	CGH <sub>2</sub>	NaAlH <sub>4</sub>	MgH <sub>2</sub>	H <sub>2</sub> O
100 mat.wt.%	6.5 mat.wt.%	2 mat.wt.%	100 mat.wt.%	5.5 mat.wt.%	7.5 mat.wt.%	11 mat.wt.%
Operating temperature						
-253°C	> -200°C	0 - 30°C	25°C	70 - 170°C	330°C	>> 1000°C
Corresponding energy to release hydrogen in MJ per kg H <sub>2</sub>						
0.45	3.5	15	n/a	23	37	142

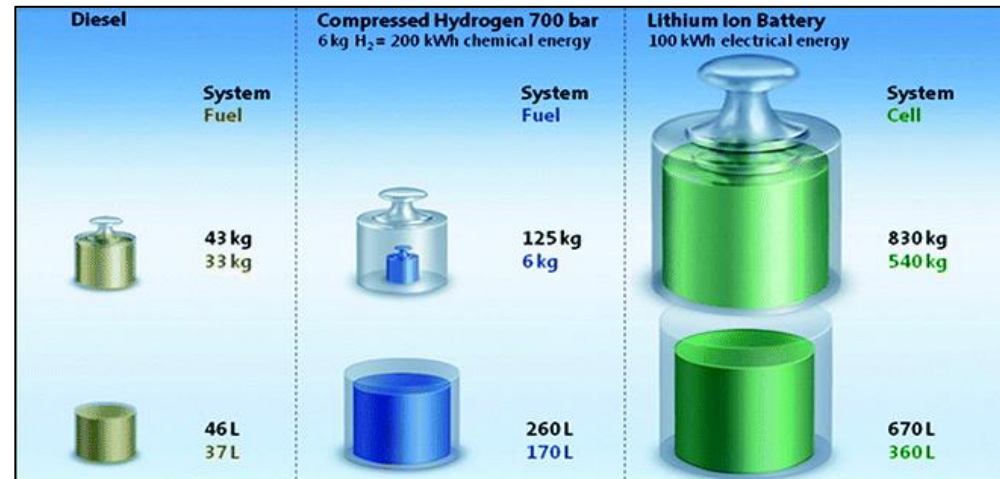
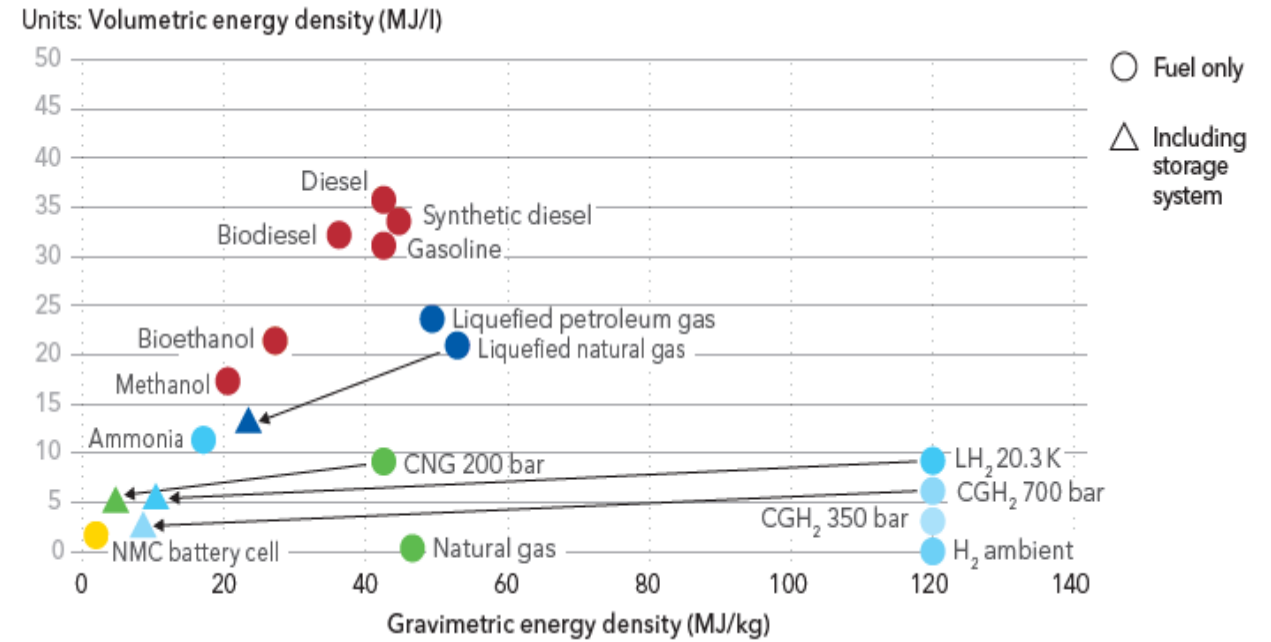
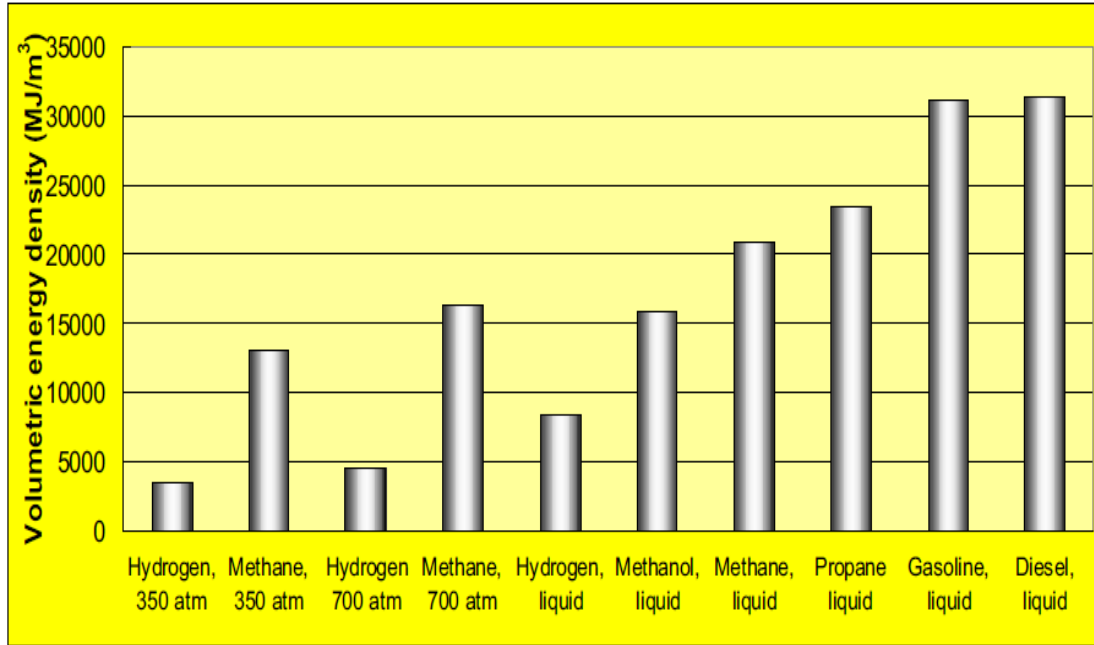
# Hydrogen Storage Methods - let's benchmark them

Storage Technology	Storage Process				Release Process	
	Heat (kWh/kg H <sub>2</sub> )	Temp (°C)	Pressure (bar)	Electricity (kWh/kg H <sub>2</sub> )	Heat (kWh/kg H <sub>2</sub> )	Temp (°C)
Gas 100 bar	-	-	100	1	-	-
Gas 200 bar	-	-	200	1.2	-	-
Gas 700 bar	-	-	700	1.6	-	-
Liquid Hydrogen	-	-253	-	6	-	-
Adsorption	-	-176	40	6.7	-	-
AlH <sub>3</sub>	54	<70	-	10	1	100
MgH <sub>2</sub>	-	300	30	0.7	10.3	350
Intermetallic Hydride	-	<80	50	0.8	~2-6	<80
Formic Acid	64	100-180	105	6.7	4.3	<100
Ammonia	-	400	250	2-4	4.2	>425
Methanol	-	250	50	1.3-1.8	6.7	250

Numbers to be checked

# Hydrogen Storage properties...

## Always better than batteries, always worse than liquid fuels!



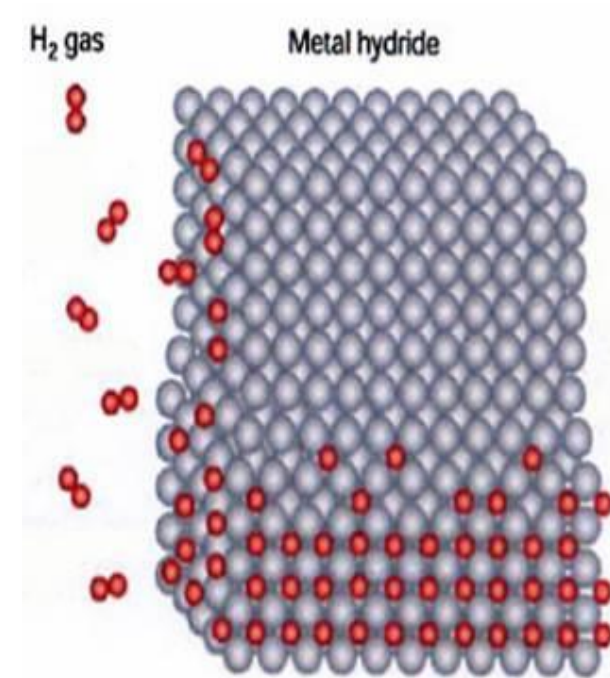


# WHAT ARE METAL HYDRIDES?

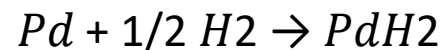
Metal hydrides are metallic compounds that are formed (if a certain activation energy is provided at a certain pressure - **HEAT**) once H<sub>2</sub> in a gaseous phase reacts with a metal.

It's a reversible hydrogen storage technology (potentially with no losses).

The technology is very mature and different metallic alloys are investigated: different hydrides are able to react and operate with pressures and temperatures close to environmental ones or closer to electrolyser production pressure rates (e.g. 10-50 bar)




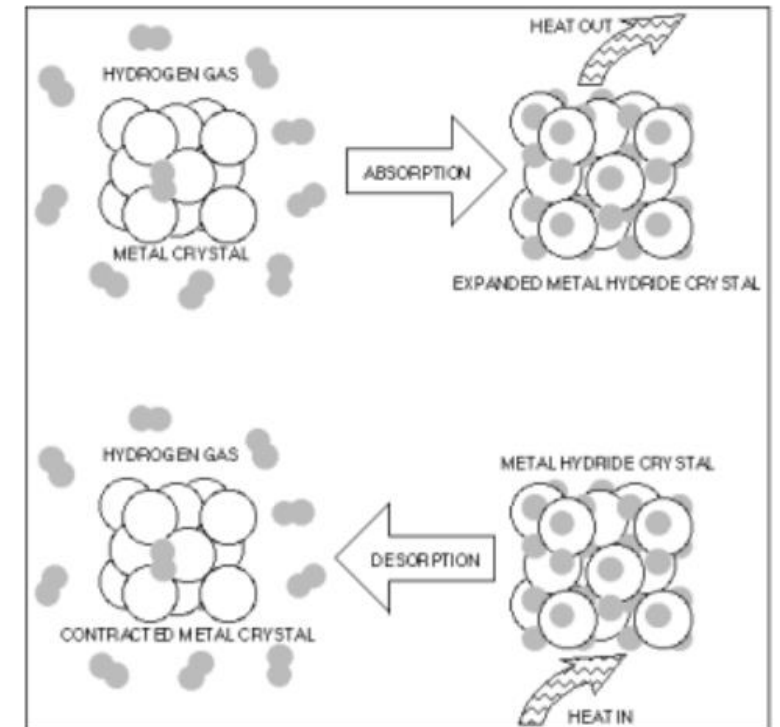
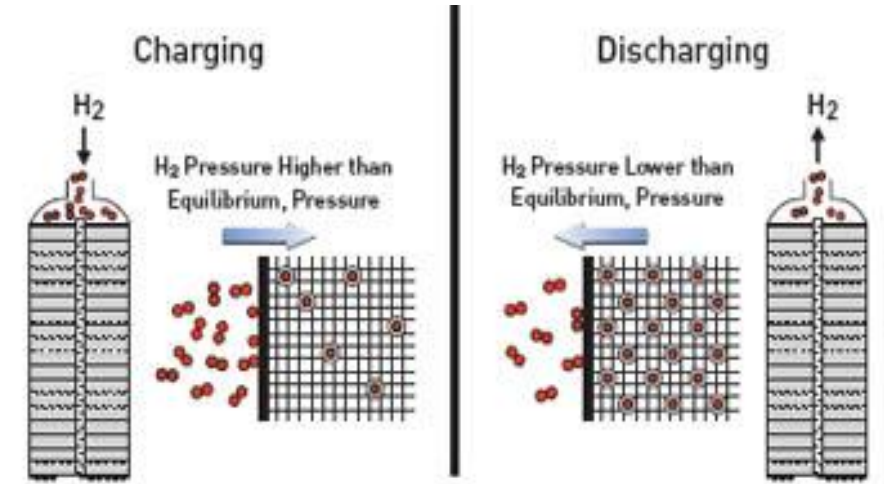
**First MH:** 1866 - Thomas Graham (1805-1869) who obtained Palladium Hydride



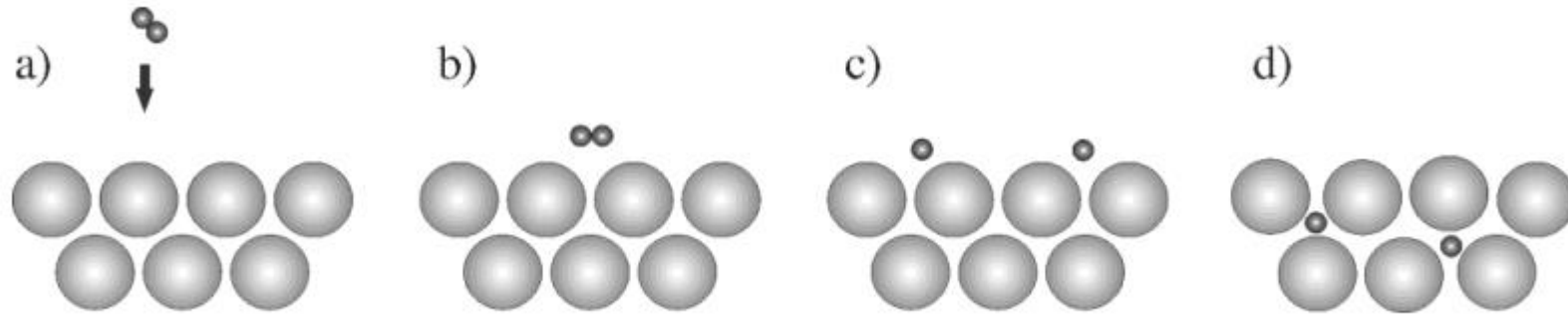
# HOW DO METAL HYDRIDES WORK?



- Changing pressure and temperature will cause the hydrogen to either be adsorbed (CHARGING) or desorbed (DISCHARGING)
  - Under low temperature or high pressure the hydrogen atoms can enter the gaps in the parent metal, forming a solid solution
- 
- When I **charge the Hydrides heat is produced**, when I have to **discharge the hydrides heat is needed**.

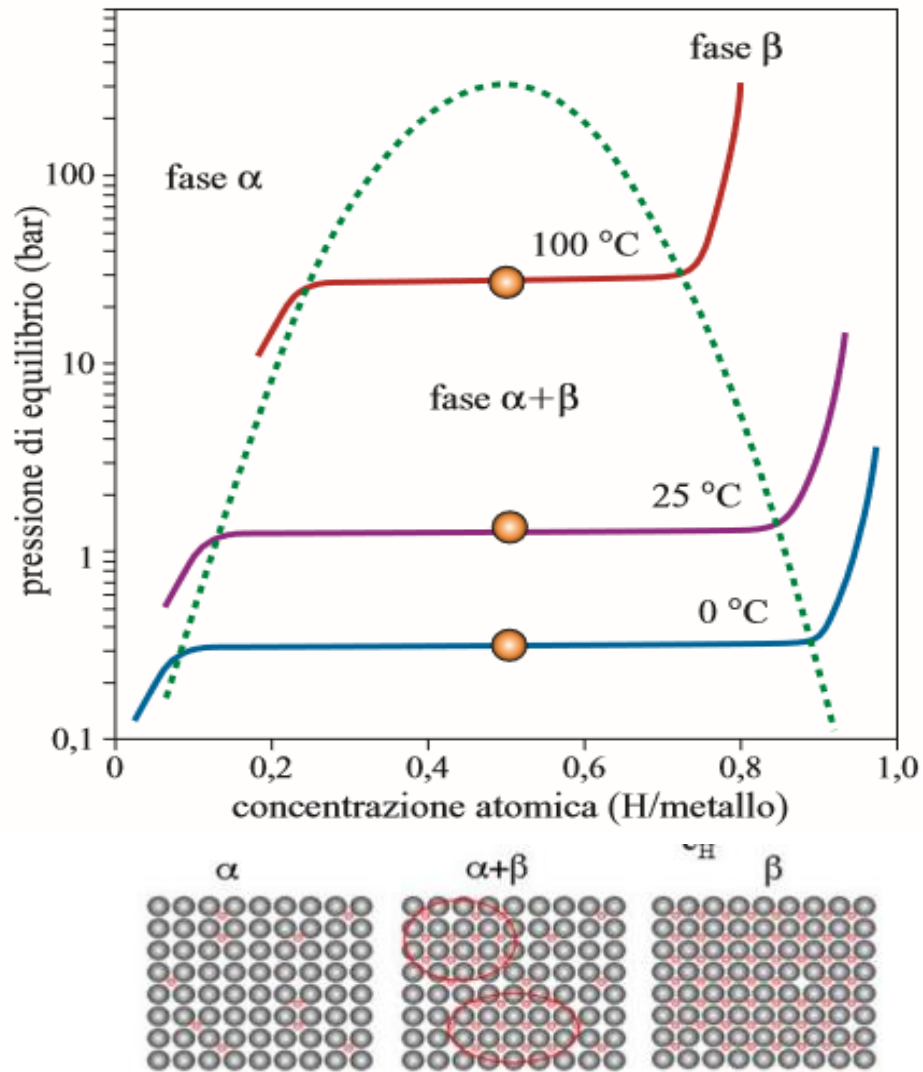


# HOW DO METAL HYDRIDES WORK?



H<sub>2</sub> Molecula is dissociated on the surface of H<sub>2</sub> and atoms of hydrogen start to diffuse themselves in the metal in a solid solution (PHASE  $\alpha$  – scattered interstitial atoms of H).

# HOW DO METAL HYDRIDES WORK?



To start the real absorption I have to provide a pressure higher than equilibrium pressure, which is function of T and activation reaction enthalpy/entropy (Van't Hoff Eq.)

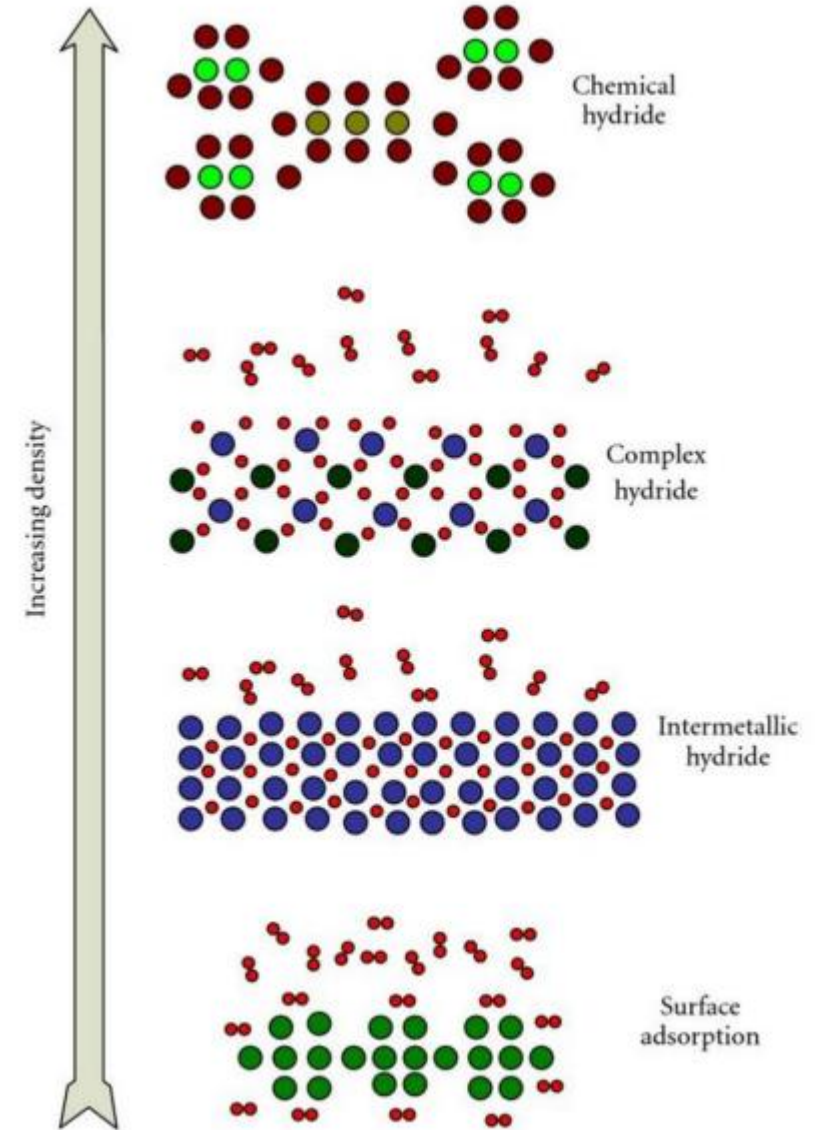
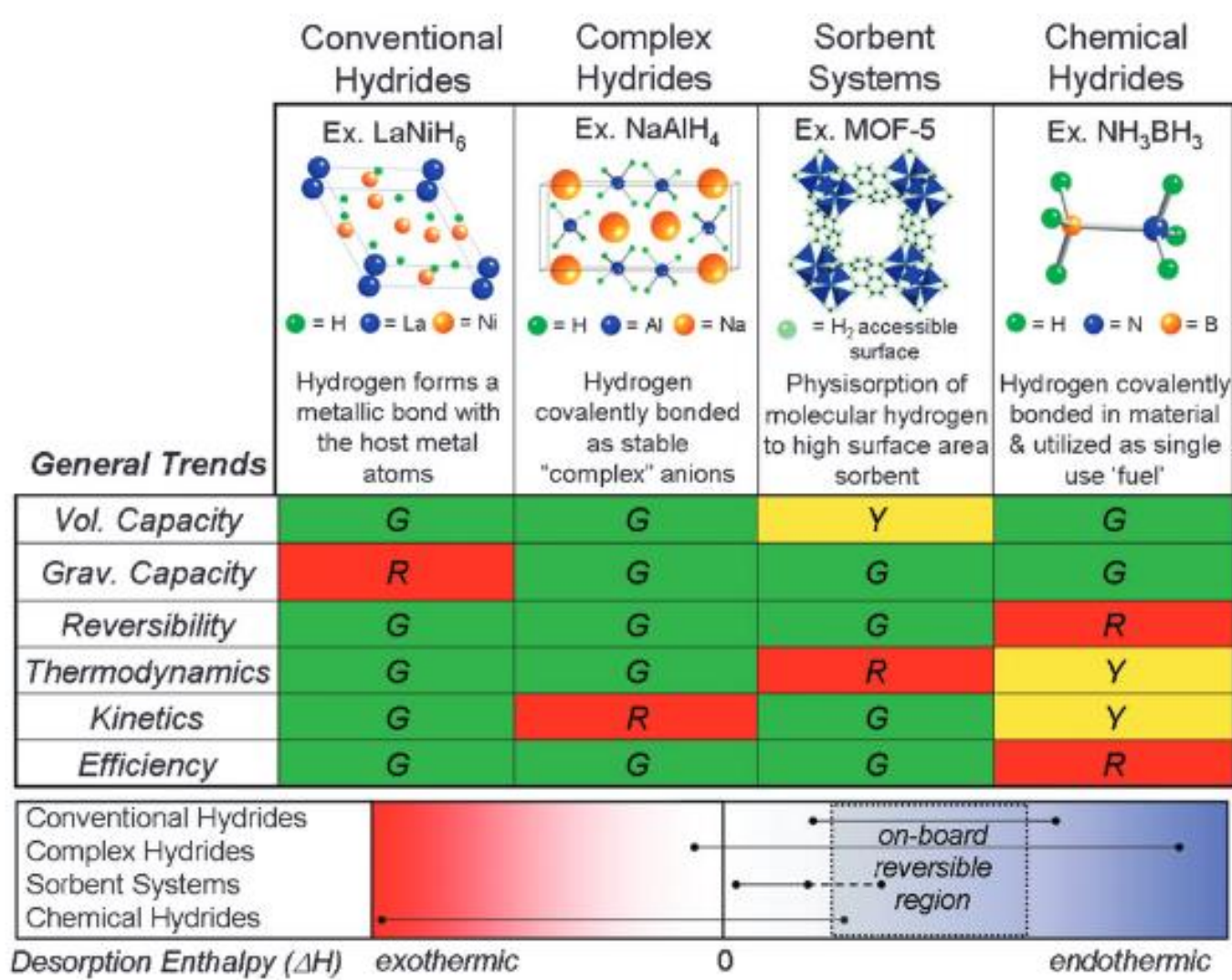
$$\ln\left(\frac{p_{eq}}{p_0}\right) = \frac{\Delta H_R}{RT} - \frac{\Delta S_R}{R}$$

Absorption and desorption processes are described by these curves (named P-C-T) change with the MH

Once H<sub>2</sub> increases its concentration and/or pressure increases (thus increasing H<sub>2</sub> partial pressure), the metal enters in full MH phase (phase β): once in this phase, the further injection of H<sub>2</sub> increases the pressure of the MH.

At different temperatures we are able to store different amount of H<sub>2</sub> (proportional to phase α+β plateau length).

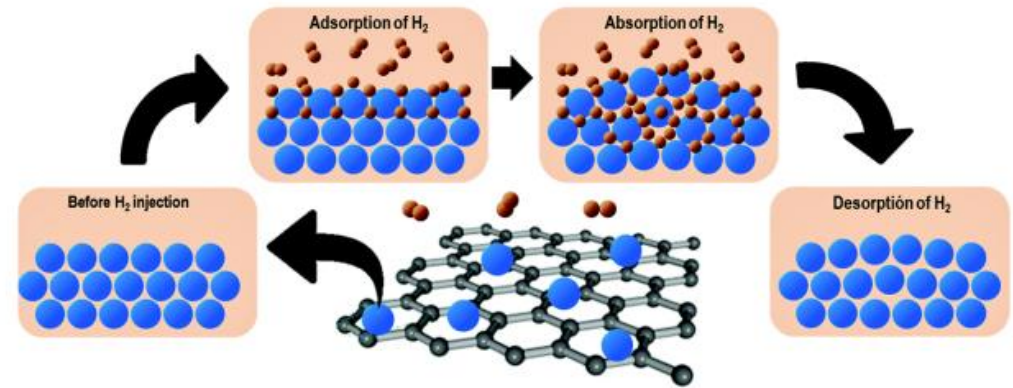
# HOW ARE THEY DIFFERENT THAN OTHER HYDRIDES?



# HOW ARE THEY DIFFERENT THAN OTHER HYDRIDES?

## MOF and ADSORBENT SYSTEMS

- Van der Waals forces bond  $H_2$  to materials with large specific surface area
- Adsorbents
  - Porous carbon-based materials
  - Metal-organic frameworks
  - Porous polymeric materials
  - Zeolites
- Low temperatures and elevated pressures are typically required to promote VWF
- Exothermic process, heat management necessary
- Lab-scale only, low TRL
- Storage capacity likely limited to 40 – 50 kg/m<sup>3</sup> at  $-196\text{ }^\circ\text{C}$



# HOW ARE THEY DIFFERENT THAN OTHER HYDRIDES?

## COMPLEX METAL HYDRIDES



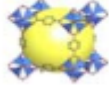

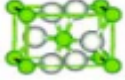
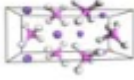
					
Liquid Hydrogen	Compress Hydrogen	MOF	Nanostructure	Metal Hydride	Complex Metal Hydride
-253°C	25 °C	-200 °C	25°C	330°C	>185°C

Table 1. Available hydrogen storage technologies and corresponding operating temperatures.

- Typical metal hydrides are a lattice of metal ions which form ionic bonds with hydrogen
- Complex metal hydrides contain additional compounds and cause the hydrogen form covalent bonds with molecular anions containing the hydride
- Complex metal hydrides provide additional options for metal hydride storage
  - $\text{LiBH}_4$
  - $\text{NaAlH}_4$
- Excellent gravimetric storage capacity, but the kinetics of hydrogen release are too slow for practical applications

# HOW ARE THEY DIFFERENT THAN OTHER HYDRIDES?

## CHEMICAL HYDRIDES

- Highest energy density of all chemical storage methods
- Formic acid (53 kg/m<sup>3</sup>)
  - Low hydrogen storage density
  - Easily dehydrogenated
- Methanol (99 kg/m<sup>3</sup>)
  - Can be dehydrogenated with steam reforming
  - Synthesized from CO<sub>2</sub> and hydrogen, (also stores CO<sub>2</sub>)
- Ammonia (123 kg/m<sup>3</sup> at 10 bar)
  - High hydrogen storage density
  - Requires high heat to completely dehydrogenate
- Liquid organic hydrogen carriers
  - Remain liquid at ambient conditions in both hydrogenated and dehydrogenated states

*Always requiring  
hydrogenation and  
de-hydrogenation  
reactions*



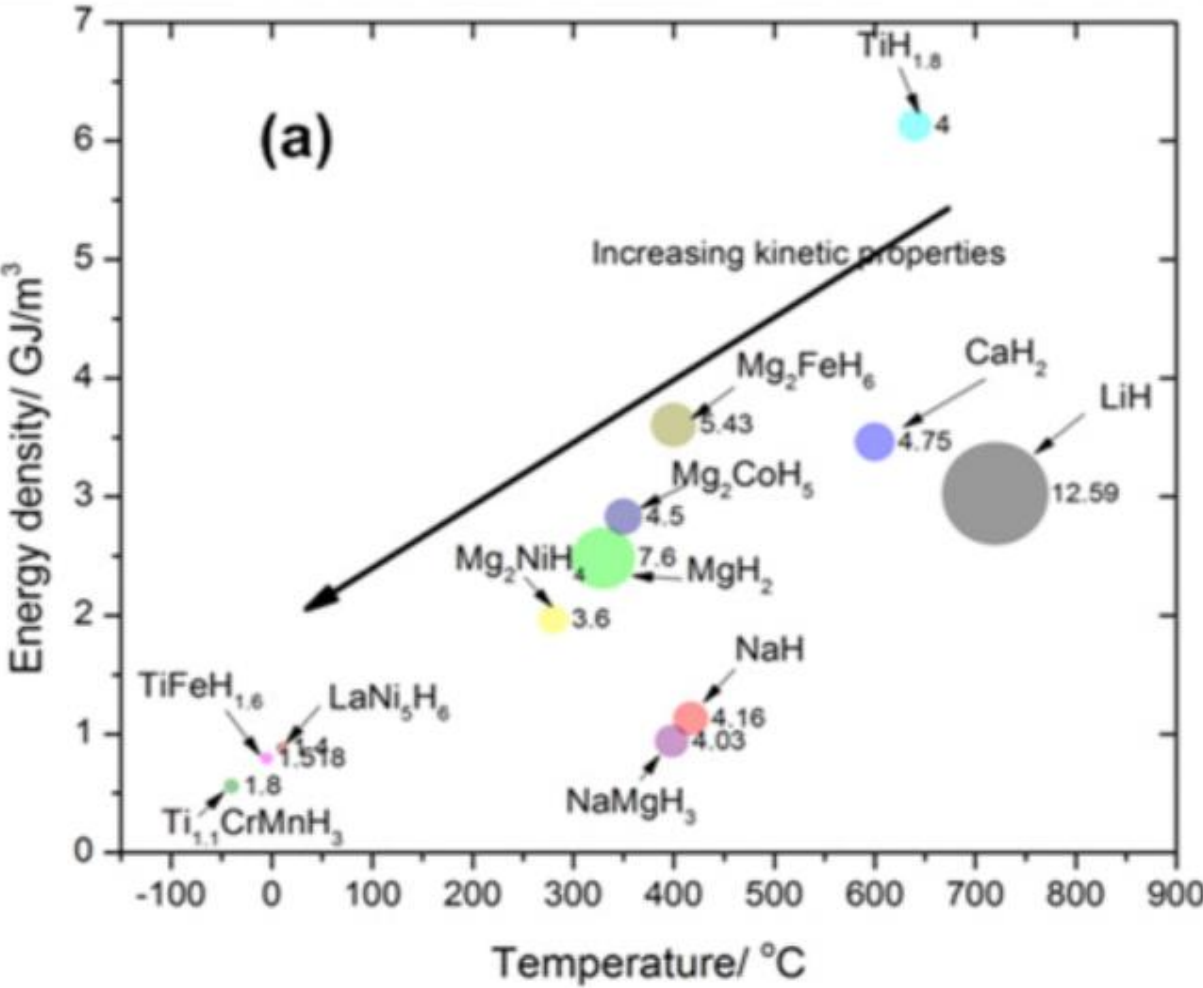
# BUT WHAT ARE METAL HYDRIDES?

<i>Composizione</i>	<i>A</i>	<i>B</i>	<i>Composti</i>
$A_2B$	<i>Mg, Zr</i>	<i>Ni, Fe, Co</i>	<i>Mg<sub>2</sub>Ni, Mg<sub>2</sub>Co, Zr<sub>2</sub>Fe</i>
$AB$	<i>Ti, Zr</i>	<i>Ni, Fe</i>	<i>TiNi, TiFe, ZrNi</i>
$AB_2$	<i>Zr, Ti, Y, La</i>	<i>V, Cr, Mn, Fe, Ni</i>	<i>LaNi<sub>2</sub>, YNi<sub>2</sub>, YMn<sub>2</sub>, ZrCr<sub>2</sub>, ZrMn<sub>2</sub>, ZrV<sub>2</sub>, TiMn<sub>2</sub></i>
$AB_3$	<i>La, Y, Mg</i>	<i>Ni, Co</i>	<i>LaCo<sub>3</sub>, YNi<sub>3</sub>, LaMg<sub>2</sub>Ni<sub>9</sub></i>
$AB_5$	<i>Ca, La, Terre rare</i>	<i>Ni, Cu, Co, Pt, Fe</i>	<i>CaNi<sub>5</sub>, LaNi<sub>5</sub>, CeNi<sub>5</sub>, LaCu<sub>5</sub>, LaPt<sub>5</sub>, LaFe<sub>5</sub></i>

**Metal A: forms hydrides**

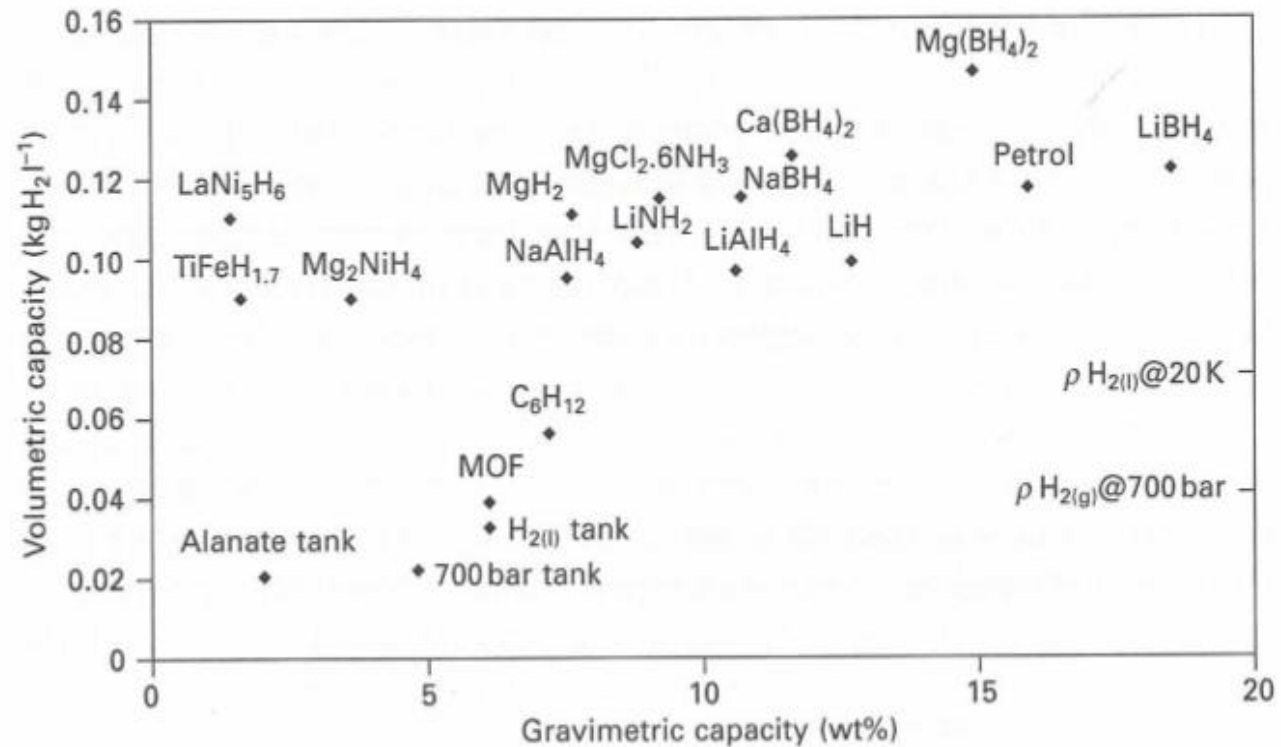
**Metal B: does not form hydrides**

# BUT WHAT ARE METAL HYDRIDES?



# How to identify the best MH

Few MH-alloys are able to operate at low T (within 100 °C) and moderate pressures (withing 50 bar) - LaNi and TiFe are the best in this sense, but they have low gravimetric capacity



# How to identify the best MH

- high hydrogen content in mass and in volume
- low reaction Temperature
- moderate pressure of reaction
- low energy losses while charging and discharging (irreversibilities)
- good kinetics
- no major issues of oxidation with humidity and Oxygen
- good cycling
- low costs
- safety (low equilibrium pressure)

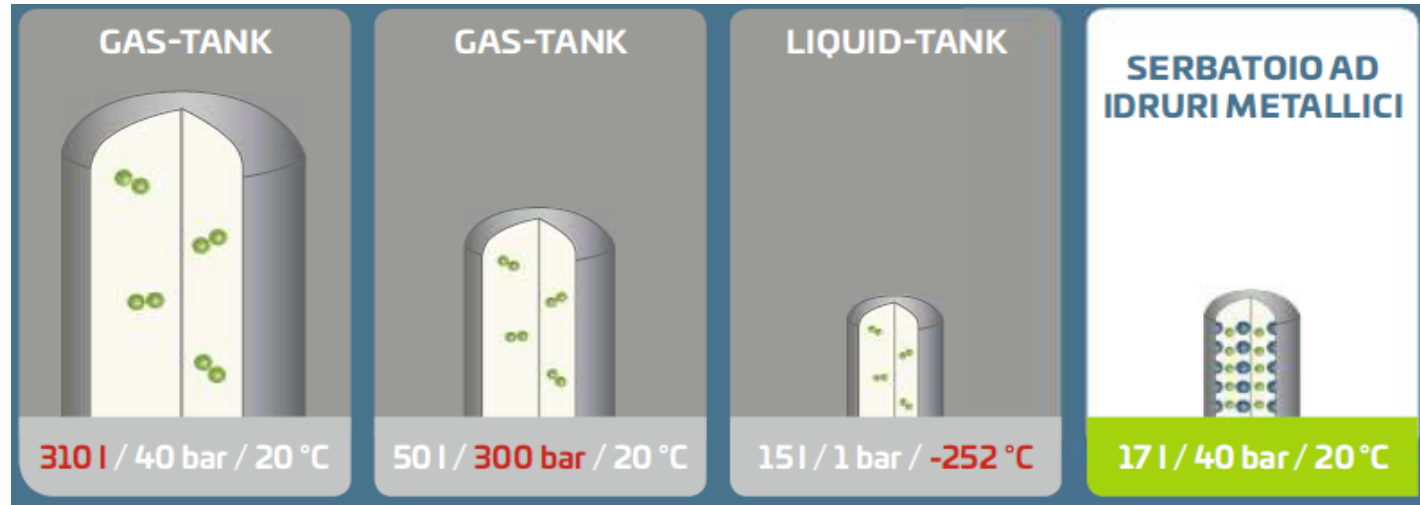
# BUT WHAT ARE METAL HYDRIDES?

MH	MH [kg]	H <sub>2</sub> stoccato [kg]
LaNi <sub>5</sub>	4,4	0,046
LaNi <sub>5</sub>	7	0,089
LaNi <sub>5</sub>	30,5	0,305
LaNi <sub>5</sub>	16,8	0,252
LaNi <sub>4,8</sub> Al <sub>0,2</sub>	28,9	0,279
	8	
LaNi <sub>4,78</sub> Sn <sub>0,22</sub>	2,48	0,025
Fe <sub>0,9</sub> Mn <sub>0,1</sub> Ti	224	2
AB <sub>2</sub> (A = Ti+Zr , B=Mn+Fe)	213	2,98
AB <sub>2</sub> (A = Ti+Zr , B=Mn+Fe+V)	26	0,179
AB <sub>2</sub> (A = Ti+Zr , B=Mn+Fe+Cr+Ni)	64	0,9
Ti <sub>0,95</sub> Zr <sub>0,05</sub> Mn <sub>1,4</sub> Cr <sub>0,1</sub> V <sub>0,2</sub>	6	0,082
Ti <sub>0,95</sub> Zr <sub>0,15</sub> Mn <sub>1,6</sub> Cr <sub>0,2</sub> V <sub>0,2</sub>	2,9	0,038
Ti <sub>0,98</sub> Zr <sub>0,02</sub> Fe <sub>0,09</sub> Cr <sub>0,05</sub> V <sub>0,43</sub>	4,4	0,044

## HOW TO CHOOSE THE BEST MH?

- Weight
- Cyclability and H<sub>2</sub> charging-discharging rate
- Availability of Heat
- Cost

# WHY THEN METAL HYDRIDES?



## MAIN PRO

- Safety
- Volume
- Low Energy cost
- Recyclability

## MAIN CONS

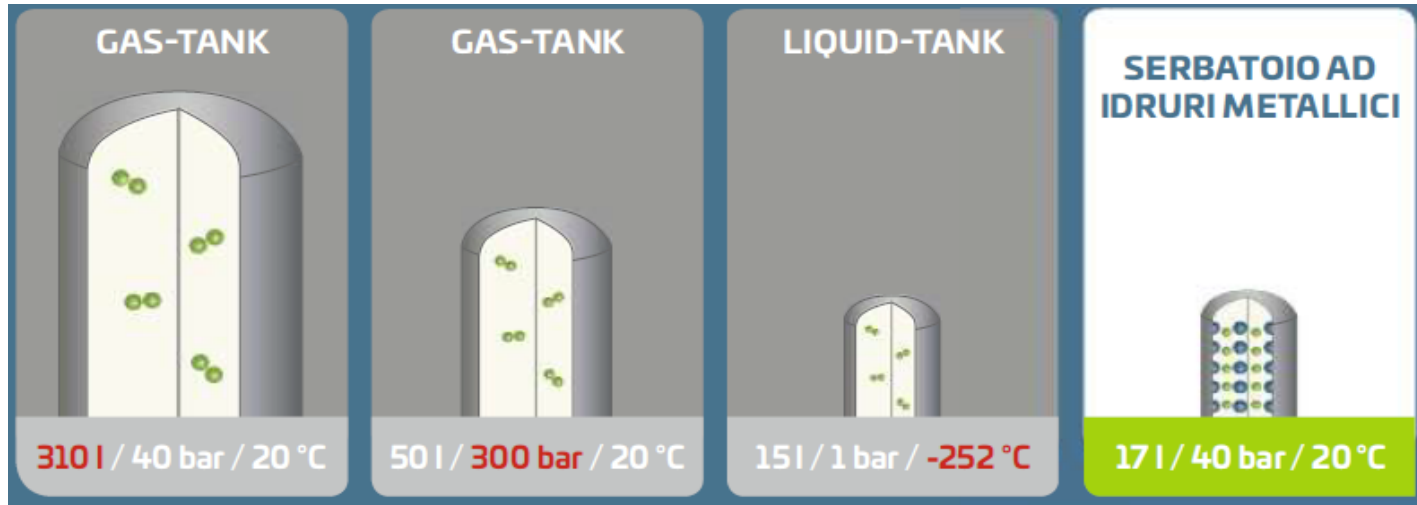
- Costs
- Weight
- Heat Management

	Compresso (CH <sub>2</sub> )	Liquido (LH <sub>2</sub> )	Idruri Metallici (MH)
<b>Pressione</b>	200 – 700 bar	Ambiente	1 – 30 bar
<b>Temperatura</b>	Ambiente	-253 °C	Ambiente
<b>Densità volumetrica</b>	≤ 40 kg/m <sup>3</sup>	70 kg/m <sup>3</sup>	40 – 80 kg/m <sup>3</sup>
<b>Peso contenitore</b>	Ridotto	Ridotto	Elevato
<b>Sicurezza</b>	Gas a elevate pressioni	Serbatoi criogenici	-
<b>Costo energetico</b>	Elevato	Molto elevato	Ridotto

# WHY THEN METAL HYDRIDES?



# WHY THEN METAL HYDRIDES?

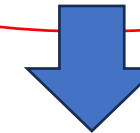


## MAIN PRO

- Safety
- Volume
- Low Energy cost
- Recyclability

## MAIN CONS

- Costs
- Weight
- Heat Management

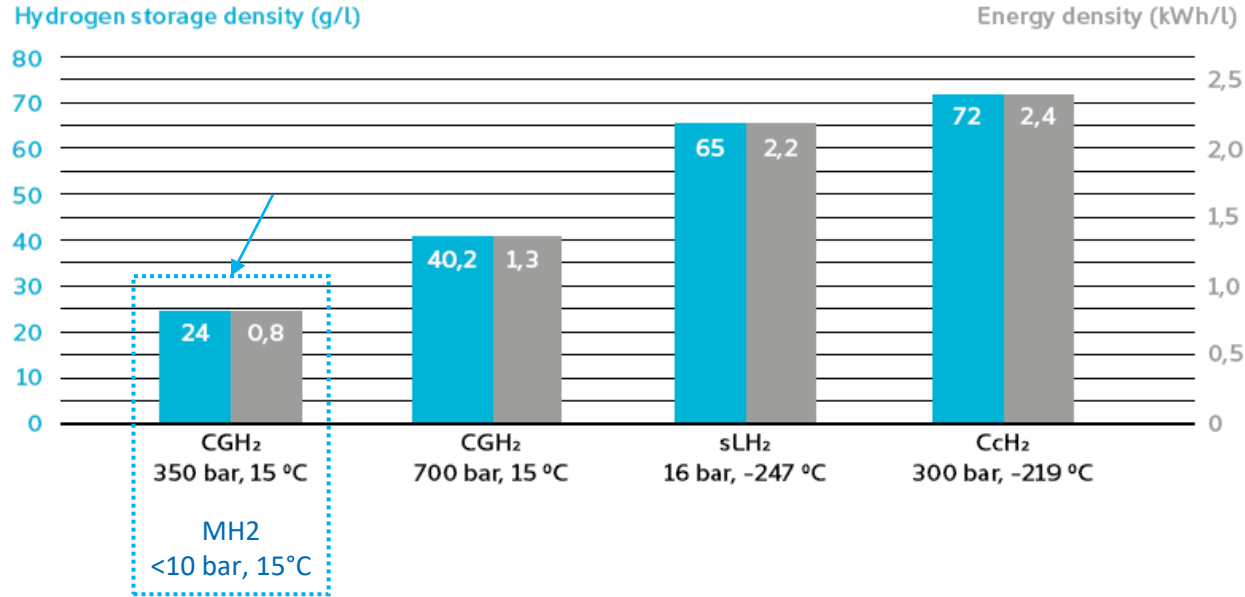


**OPPORTUNITY**

	Compresso (CH <sub>2</sub> )	Liquido (LH <sub>2</sub> )	Idruri Metallici (MH)
<b>Pressione</b>	200 – 700 bar	Ambiente	1 – 30 bar
<b>Temperatura</b>	Ambiente	-253 °C	Ambiente
<b>Densità volumetrica</b>	≤ 40 kg/m <sup>3</sup>	70 kg/m <sup>3</sup>	40 – 80 kg/m <sup>3</sup>
<b>Peso contenitore</b>	Ridotto	Ridotto	Elevato
<b>Sicurezza</b>	Gas a elevate pressioni	Serbatoi criogenici	-
<b>Costo energetico</b>	Elevato	Molto elevato	Ridotto



# WHY THEN METAL HYDRIDES?



CH<sub>2</sub> budget:  
From 4 to 2 k€/kgH<sub>2</sub>

**CH<sub>2</sub>**

CH<sub>2</sub> 350bar Tank  
0.74 kWh/l  
3%wt

CH<sub>2</sub> 350bar Rack  
0.15 kWh/l  
2.3%wt

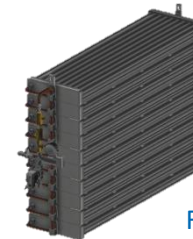


**2.4 times  
Lighter than MH<sub>2</sub>**

**MH<sub>2</sub>**

MH<sub>2</sub> 10bar Module  
0.73 kWh/l  
1%wt

MH<sub>2</sub> 10bar Rack  
0.50 kWh/l  
0.9%wt



**3.4 times  
Compact than CH<sub>2</sub>**

MH<sub>2</sub> budget:  
From 8 to 4 k€/kgH<sub>2</sub>

# HOW A MH TANK LOOKS LIKE?



## VISUAL COMPARISON

- Compressed hydrogen in bottles (CH<sub>2</sub>), 200 bar
  - 0,65 kg H<sub>2</sub> per bottle
  - 10,5 kg H<sub>2</sub> per rack
  - Total weight of a rack ~ 1800 kg
- MH pressure 30 bar
  - Bottle weight ~ 7 kg
  - 50g H<sub>2</sub> per bottle
  - Total weight of a rack ~ 1500 kg

In the end...neither weight seems a problem!

# HOW A MH TANK LOOKS LIKE?

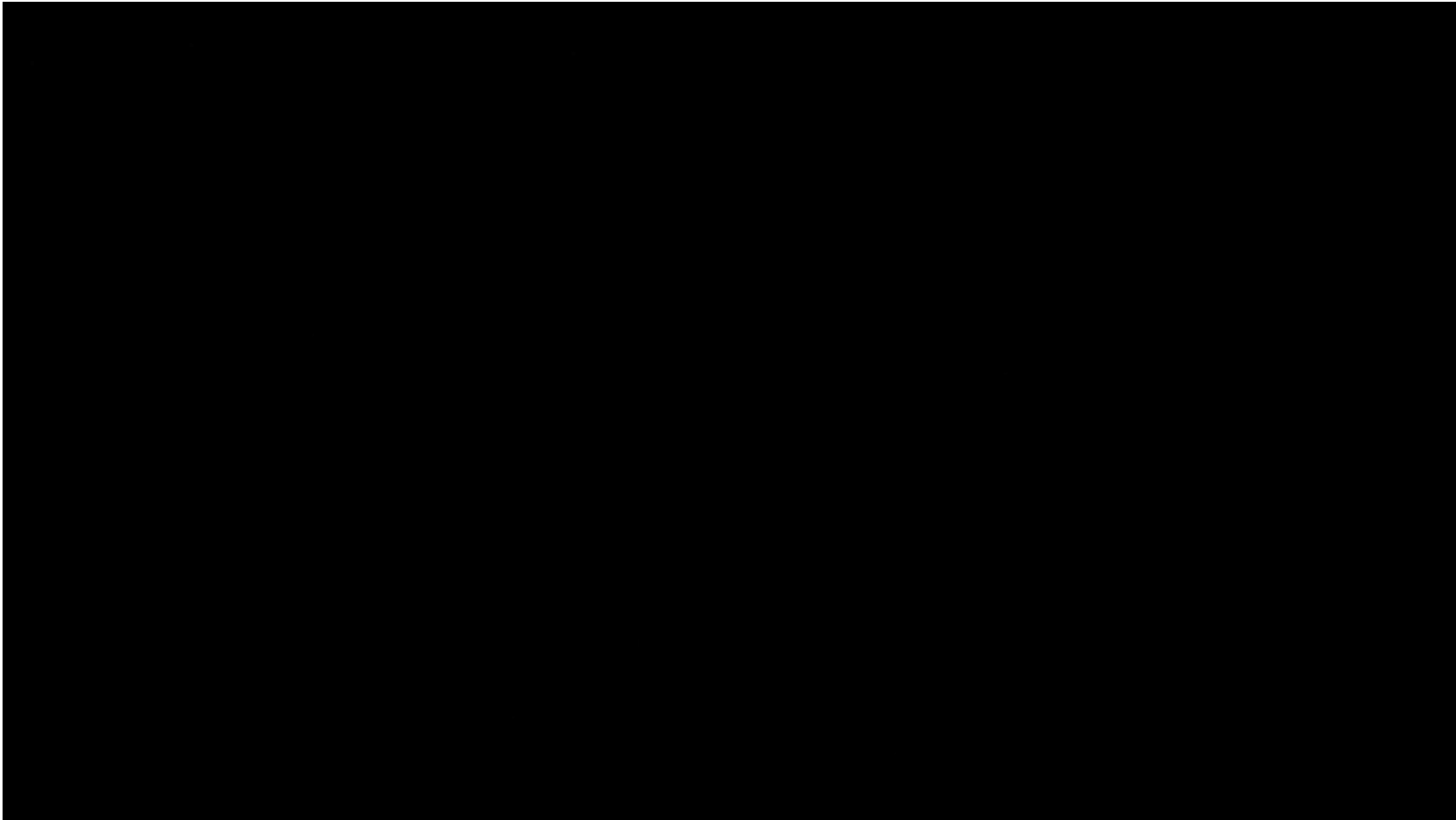
<b>Dimensions:</b>	Ø145 x L284 mm
<b>Weight:</b>	12 kg
<b>Storage capacity:</b>	1500NL (standard litre)
<b>Vessel material:</b>	Stainless steel
<b>Type of connectors:</b>	Swagelok Quick coupling
<b>Charging pressure:</b>	2 MPa
<b>Discharge pressure:</b>	0.2 to 0.5 MPa (H) 0.2 to 1 MPa (L)
<b>Flow rate:</b>	4 NL/min (@25°C air convection)
<b>Heat supply:</b>	air convection
<b>Recharge time</b>	≤ 45 min (20°C water bath)



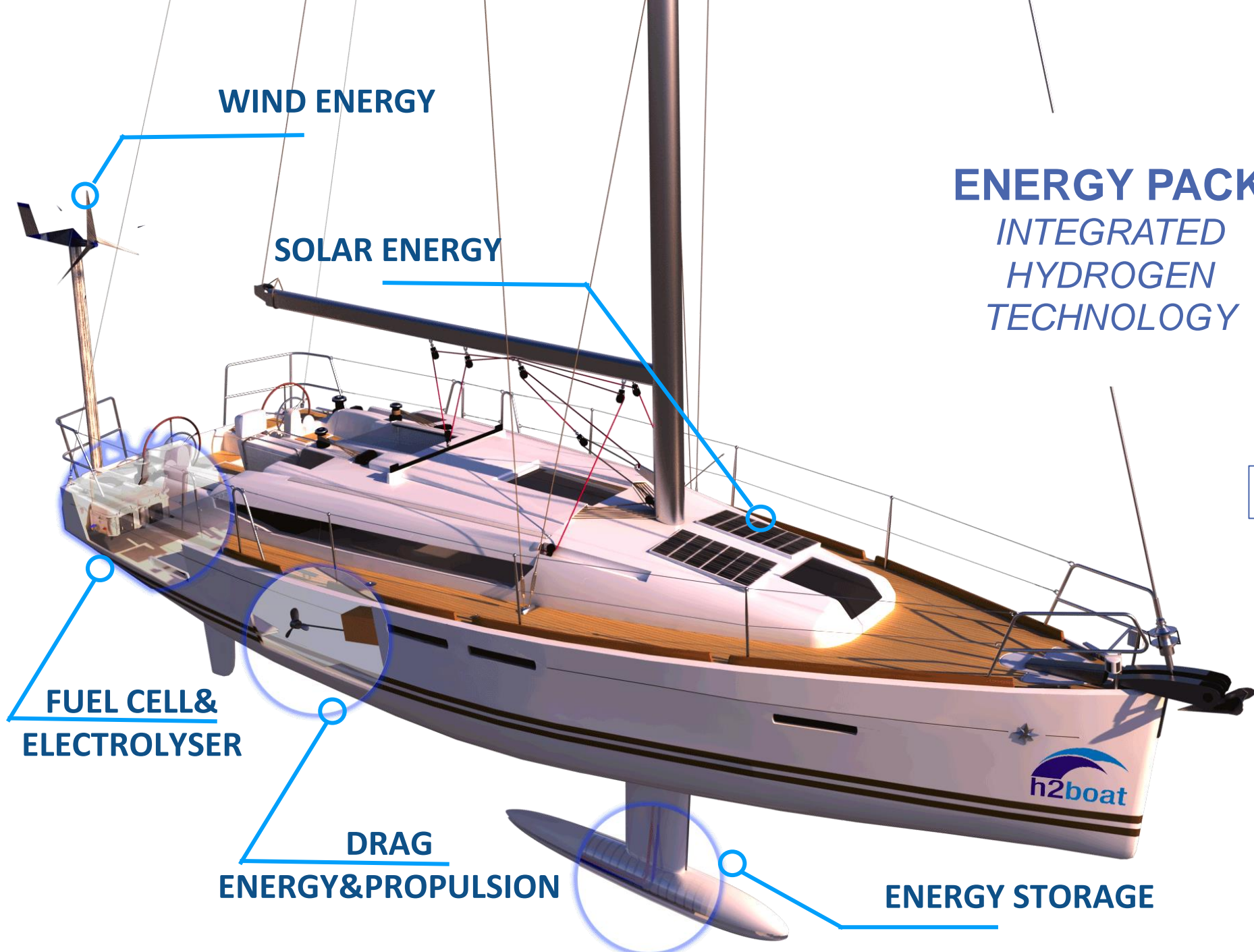
# HOW A MH RACK LOOKS LIKE?



# HOW A MH RACK LOOKS LIKE?



# WEIGHT COULD BE AN OPPORTUNITY



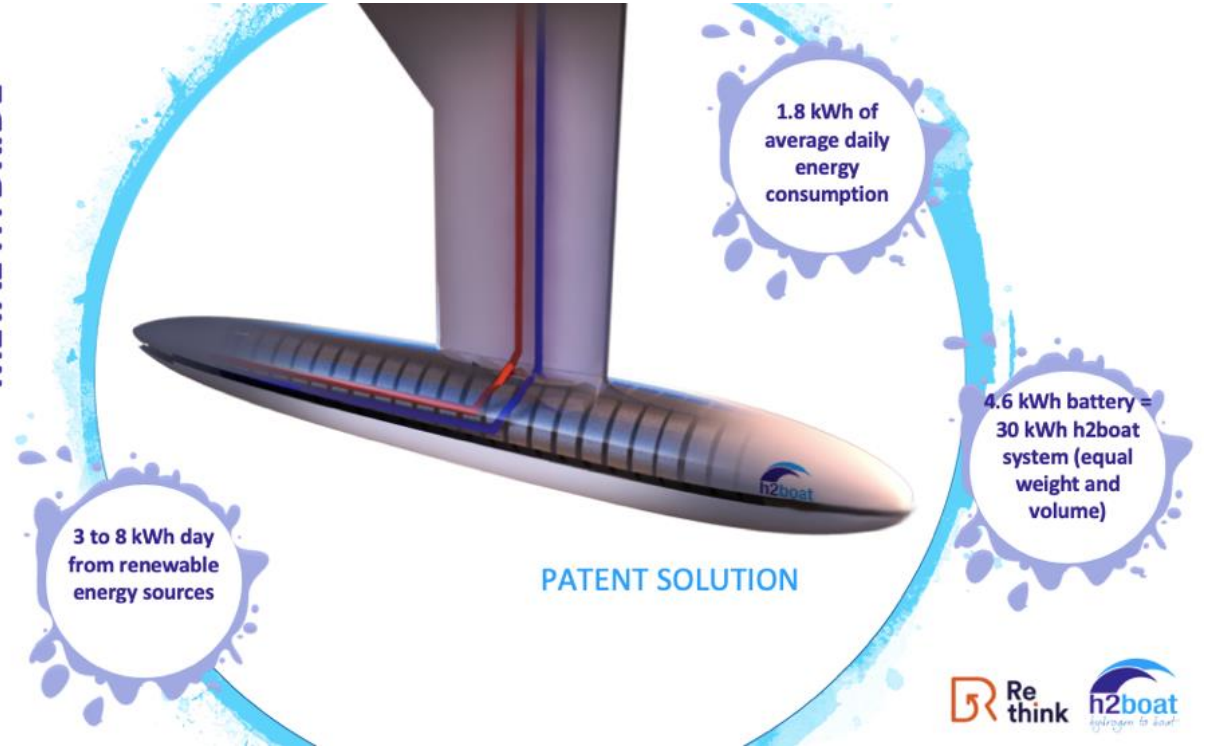
**ENERGY PACK**  
*INTEGRATED  
HYDROGEN  
TECHNOLOGY*

[VIDEO](#)

# WEIGHT COULD BE AN OPPORTUNITY



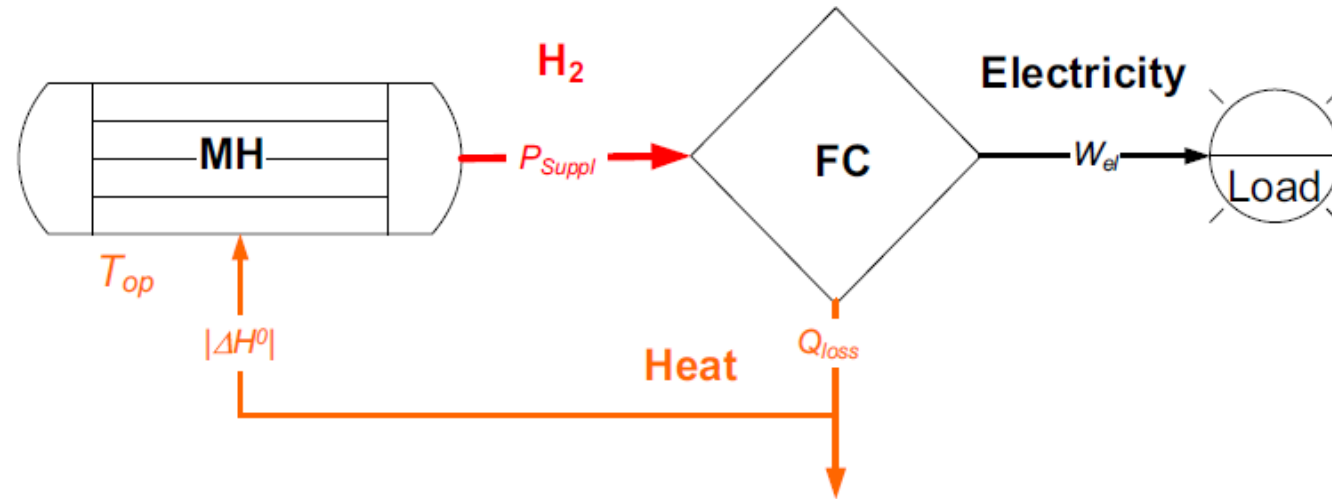
THE INNOVATION  
METAL HYDRIDE



Metal hydride tanks

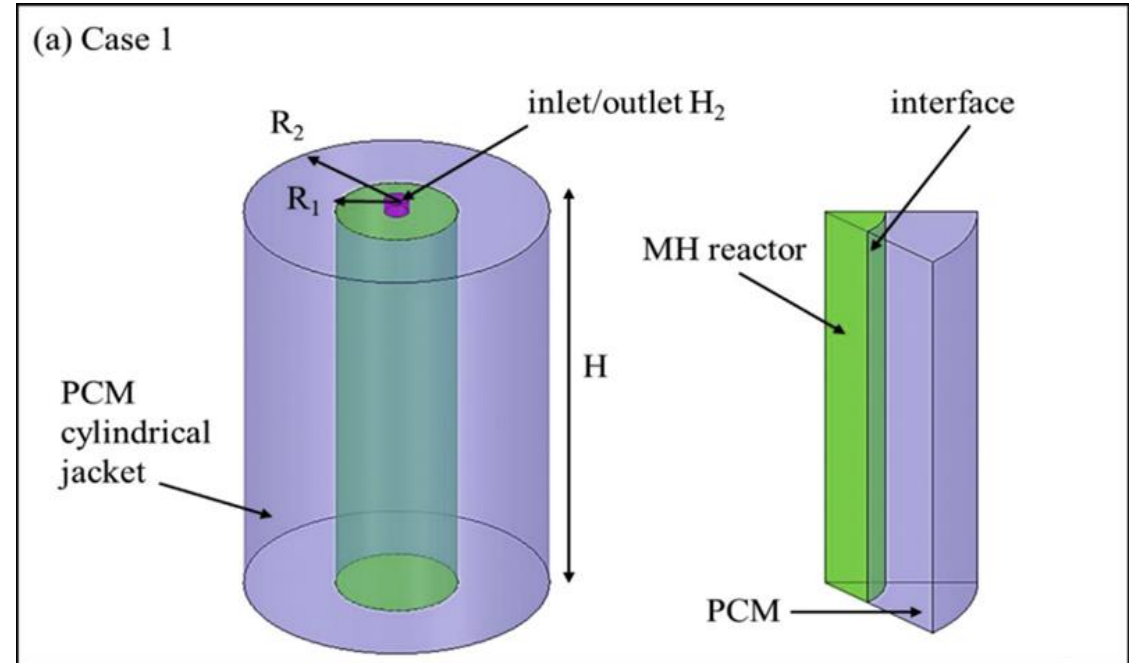
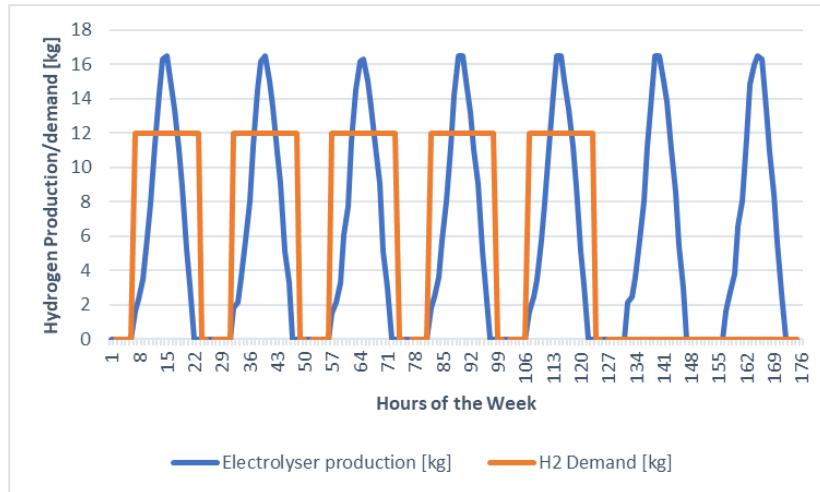
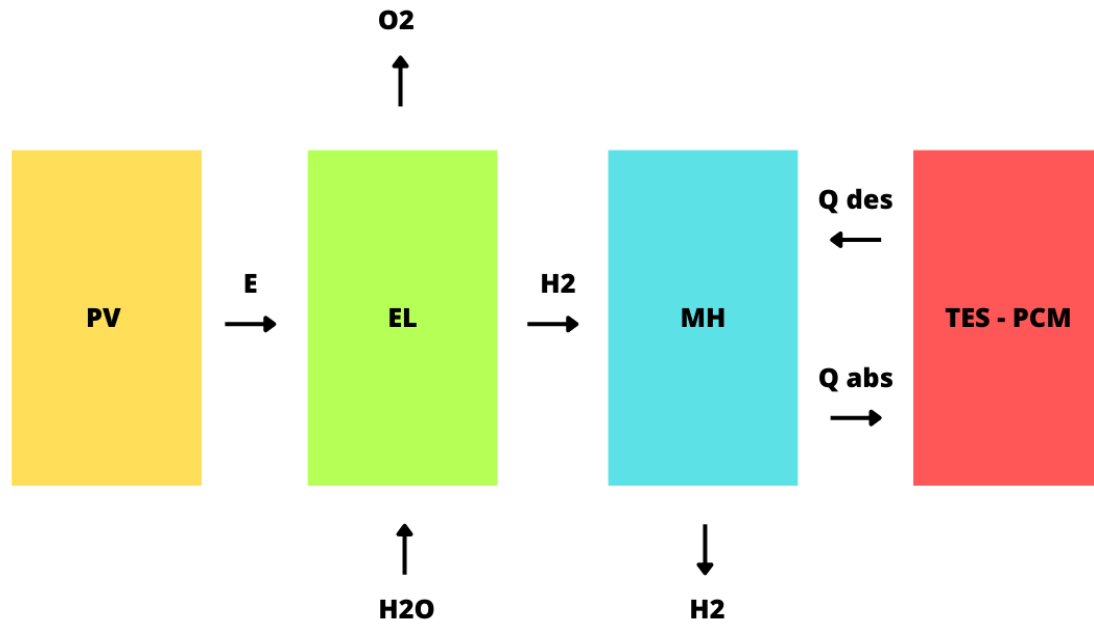
# COUPLING FC AND METAL HYDRIDES

- While we discharge the MH tank, the heat produced by the PEMFC could be used to drive the MH storage discharging and FC ramp up in parallel → initially with low T we'll have a small flow rate from the MH storage to drive the ramp up, then once the PEMFC heat up and we have it we're able to elaborate larger mass flow rates





# COUPLING MH AND PCM TES

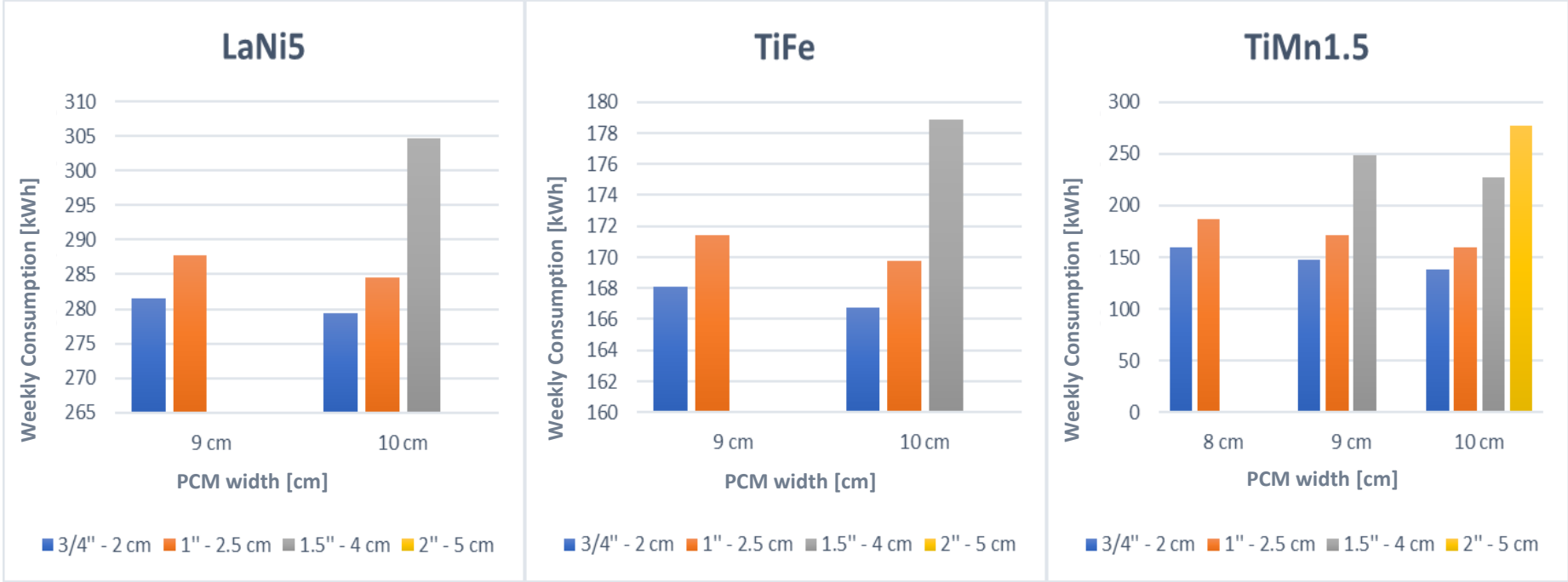


# COUPLING MH AND PCM TES

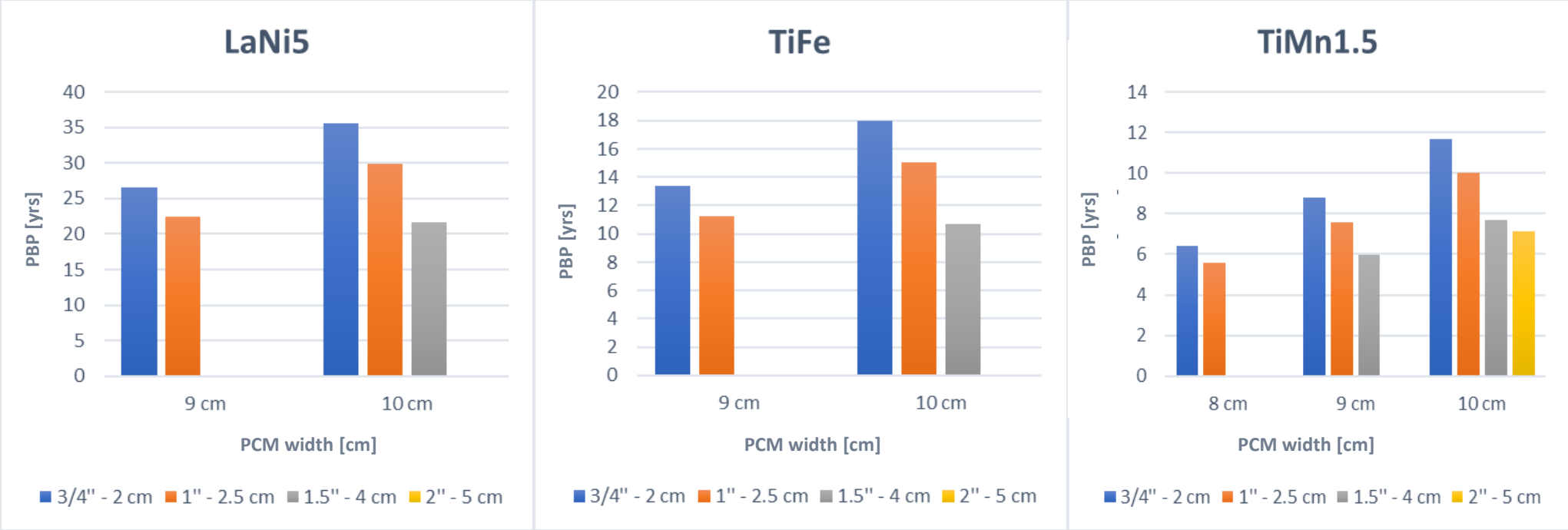
MH material	Family	$\Delta H_R$ – Formation Enthalpy [J/mol]	$\Delta S_R$ – Entropy change during hydrogenation reaction [J/(mol·K)]	$T_{abs}$ - Temperature of equilibrium at 40 bar [°C]	Thermal Conductivity [W/mK]	Cost of the MH [\$/kg]
TiFe	AB	-28100	-106	100	1,49	4,68
TiMn <sub>1.5</sub>	AB <sub>2</sub>	-28700	-114	71,4	0,4	4,99
LaNi <sub>5</sub>	AB <sub>5</sub>	-30800	-108	125,3	1,32	9,87

PCM Name	RT111HC	RT90HC	RT62HC
Coupled MH	LaNi <sub>5</sub>	TiFe	TiMn <sub>1.5</sub>
Phase Change Temperature [°C]	110 – 112	91 - 92	62 - 63
$\lambda_{PCM}$ – Latent heat [kJ/kg]	190 ± 7,5%	170 ± 7,5%	230 ± 7,5%
$\rho_{PCM}$ – Density [kg/l]	$\rho_s = 0,9$ $\rho_l = 0,8$	$\rho_s = 0,95$ $\rho_l = 0,85$	$\rho_s = 0,85$ $\rho_l = 0,84$
$k_{PCM}$ – Thermal Conductivity [W/(m·K)]	~ 0,2	~ 0,2	0,2
Cost of the material [€/kg]	24,03	13,63	7,65

# COUPLING MH AND PCM TES



# COUPLING MH AND PCM TES



PCM Cost is still the main barrier (PBP Above are already with «more convenient CAPEX)

# MH APPLICATIONS – SOME EXAMPLES

MARITIME

STATIONARY

(less risk, less permitting)

DISCARDED FOR TRANSPORT

Project	Proposed Concept	Energy System	Storage System	Type of application
Submarines classe 212 -214	Propulsione ibrida con fuel cell e motore diesel	PEMFC (300 kW)	AB MH	Submarines
Protium, River Boat. BZERO...	River and small maritime vessels	PEMFC+Battery	Up to 6-10 kg (or propulsion or on-board service) TiFe – LaNi5...	Small boats
Eden	High density Hydrides	-	«doped» Mg Hydrides	Stationary
HyCARE	MH+PCM (TCM) TES	PEMFC	AB5 MH (optimized also for thermal applications) Up to 10 kg of H2	Stationary
Hy2Green	TES+MH for coupling with PEMFC	PEMFC	AB5 MH (optimized also for thermal applications) Up to 10 kg of H2	Stationary
Ingrid	Large scale H2 storage	-	Mg Hydrides up to 50 kg of H2	Stationary

# CONCLUSIONS

- There's no optimal option for storing hydrogen: your choice is very dependent on the application!
- Nevertheless: now that FCH Industry is more «Stationary sector» driven than mobility sector driven MH could have a new boost on R&D and application
- MH are the safest (and probably less annoying...) way to store Hydrogen
- MH Cons (Weight and Heat Management) can become an opportunity: Industrial – Maritime applications
- We should push again R&D on MH materials particularly looking at: 1) recyclability and recycled powders, 2) Hysteresis reduction, 3) thermal management and control
- Hydrogen Carriers/E-Fuels: perfect if we directly use them! Otherwise, using some of them just as carriers, could solve some issues, but pose other ones...

# Goal of Today



METAL HYDRIDES



LIQUID HYDROGEN

# Interesting Links

<https://www.youtube.com/@fch2edu659/videos> - FCH EDU Videos – Special section on Solid State Hydrogen Storage technologies

<https://www.youtube.com/watch?v=VsQi0jHQ3to> – MIT Course – Lesson on Solid State Hydrogen Storage technologies

<https://www.youtube.com/watch?v=QID7thxC9UQ&t=129s> – The «GUN SHOT» video 😊





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